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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 17180	Contact Name and Telephone Geoffrey Wolff
Name of Operator: Citation Oil and Gas Corp	No: (719) 340-4637
Address: 14077 Cutten Road	Email: gwolff@cogc.com
City: Houston State: TX Zip: 77069	
API Number: 05-075-09115 OGCC Facility ID Number: 159177	
Well/Facility Name: Arco Sindt Well/Facility Number: 6-15	
Location QtrQtr: SWSW Section: 6 Township: 9N Range: 52W Meridian: 6PM	

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 05/17/2017

Test Type:

☐ Test to Maintain SI/TA status

☐ 5- year UIC

☒ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: Clean out to PBTD, Reperforate

Wellbore Data at Time of Test			Casing Test	
Injection/Producing Zone(s) DJSAND	Perforated Interval: 4635-62,4744-60,4768-4806	Open Hole Interval: N/A	Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
			Bridge Plug or Cement Plug Depth N/A	
Tubing Casing/Annulus Test				
Tubing Size: 2.875	Tubing Depth: 4553.5	Top Packer Depth: 4553.5	Multiple Packers? ☐ Yes ☒ No	
Test Data				
Test Date 01/17/2019	Well Status During Test SI	Casing Pressure Before Test 0	Initial Tubing Pressure 0	Final Tubing Pressure 0
Casing Pressure Start Test 1400 PSI	Casing Pressure - 5 Min. 1400 PSI	Casing Pressure - 10 Min. 1400 PSI	Casing Pressure Final Test 1400 PSI	Pressure Loss or Gain During Test 0
Test Witnessed by State Representative? ☒ Yes ☐ No			OGCC Field Representative (Print Name): Kym Schure	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Geoffrey Wolff

Signed: Geoffrey Wolff Title: Production Foreman

Date: 1-17-2019

OGCC Approval: [Signature] Title: OGCC

Date: 1-17-19

Conditions of Approval, if any:

Form 42 # 401902029

Insp Doc # 680304547