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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

Oper OGCC

OGCC Operator Number: 17180
Name of Operator: Citation Oil and Gas
Address: 14077 Cutten Road
City: Houston State: Tx Zip: 77069
API Number: 0506306238 OGCC Facility ID Number: 213679
Well/Facility Name: Speaker State Well/Facility Number: 43-26 #1
Location QtrQtr: NE/SE Section: 36 Township: 11S Range: 51W Meridian: 6pm

Contact Name and Telephone

Bob Rogers

No: (719) 340-1445

Email: brogers@cogc.com

Pressure Chart

Cement Bond Log

Tracer Survey

Temperature Survey

Inspection Number

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 04/07/2015

Test Type:

☐ Test to Maintain SI/TA status

☒ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: Convert TA'd well into water injector

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Wellbore Data at Time of Test

Injection/Producing Zone(s)

Perforated Interval:

Open Hole Interval:

Morrow

6619-29

Tubing/Casing/Annulus Test

Tubing Size:

2.375

Tubing Depth:

6554

Top Packer Depth:

6551

Multiple Packers?

☐ Yes

☒ No

Test Data

Test Date

01/14/2019

Well Status During Test

TA

Casing Pressure Before Test

0 psig

Initial Tubing Pressure

NA

Final Tubing Pressure

NA

Casing Pressure Start Test

350 PSI

Casing Pressure - 5 Min.

340 PSI

Casing Pressure - 10 Min.

330 PSI

Casing Pressure Final Test

330 PSI

Pressure Loss or Gain During Test

-20 PSI/B

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Brian Welsh

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Bob Rogers

Signed:

Bob Rogers

Title: Production Forman

Date:

1/14/19

OGCC Approval:

Brian Welsh

Title:

Field Inspector

Date:

1/14/19

Conditions of Approval, if any:

Form 42 # 401901910
Insp Doc# 692601133