FORM INSP Rev X/15

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

FIELD INSPECTION FORM

Inspection Date: 01/10/2019
Submitted Date: 01/17/2019
Document Number: 688800457

Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
334009	Hughes, Jim	☐	

Operator Information:

OGCC Operator Number: 5
Name of Operator: COLORADO OIL & GAS CONSERVATION
Address: 1120 LINCOLN ST SUITE 801
City: DENVER State: CO Zip: 80203

Status Summary:

☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

7 Number of Comments
0 Number of Corrective Actions
☐ Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
299319	WELL	SI	06/15/2015	OBW	007-06270	HWY 151 34-4-30 MW 2	EI
299320	WELL	SI	06/15/2015	OBW	007-06271	HWY 151 34-4-30 MW 1	EI

General Comment:

On January 10, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the COGCC Hwy. 151 34-4-30 MW #1. For the most recent field inspection report of this facility, please refer to document #688800207. Landon Beck from Resource Hydrogeologic Services was on site during this inspection.

Inspector Name: Hughes, Jim

Location

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	Signs posted near entrance to location.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Sign mounted to stock panel enclosure.

Corrective Action: Date:

Overall Good: ☐

Spills:					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multilple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Stock panel enclosure around both well heads and ancillary equipment.		
Corrective Action:		Date:	

Equipment:				corrective date
Type: Ancillary equipment	# 1			
Comment:	In-Situ data logger			
Corrective Action:		Date:		
Type: Ancillary equipment	# 1			
Comment:	Telemetry			
Corrective Action:		Date:		

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspector Name: Hughes, Jim

Inspected Facilities

Facility ID:	299319	Type:	WELL	API Number:	007-06270	Status:	SI	Insp. Status:	EI
Facility ID:	299320	Type:	WELL	API Number:	007-06271	Status:	SI	Insp. Status:	EI

COGCC Comments

Comment	User	Date
On January 10, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the COGCC Hwy. 151 34-4-30 MW #1. For the most recent field inspection report of this facility, please refer to document #688800207. Landon Beck from Resource Hydrogeologic Services was on site during this inspection. Troubleshooting by Resource Hydrogeologic Services in the fall of 2018 determined that the pressure transducers in monitoring well #1 had failed. Both the lower and upper transducers were replaced during this site visit. 285' of rugged cable was replaced with the lower transducer. The well blew down with a puff. The lower pressure transducer was replaced with a Level Troll 700 series 1000 psia S/N 383748. The new rugged cable, S/N 633881, and the pressure transducer were tested at the surface and gave a reading of 11.8 C and 11.713 psi. This transducer was programmed to test at twelve hour intervals, in an attempt to conserve battery life and memory. The upper Level Troll, S/N 632962 was also tested prior to installation and readings of 9.4 C and 11.667 psi were obtained. An interface probe was used to determine the water level in monitoring well #1. From the top of the casing, the water level was 43.10' bgs. The Troll Link 201 was power cycled at 12:50 PM. Configuration messages were obtained when cell service was available and twelve hour readings have since been received from both transducers. The rugged cable for the lower transducer was not run through the underground conduit during this maintenance visit. The existing cable is believed to be frozen inside the conduit. In the spring the new rugged cable will be fished through the conduit.	hughesjo	01/17/2019

Attached Documents

You can go to COGCC Images (https://cogcc.state.co.us/weblink/) and search by document number:

Document Num	Description	URL
688800458	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4707196