

CEMENTING SERVICE REPORT

DWL-496-M PRINTED IN U.S.A.



00624111



CELL DIVISION OF DOW CHEMICALS
ENGINEERING UNIT OF THE DOW CHEMICAL COMPANY

TREATMENT NUMBER: 15-82-0214
DATE: 11-27-85
STAGE: 4
DOWELL DISTRICT: COLORADO

WELL NAME AND NO.

KINZIE ET AL 1-4
S14 TISS R52W

FIELD-POOL: WILDCAT
FORMATION: MARROW

COUNTY/PARISH: LINCOLN
STATE: COLORADO
API. NO.

NAME: HUNT OIL COMPANY

AND:

ADDRESS: BILLINGS, MONTANA

ZIP CODE:

SPECIAL INSTRUCTIONS:
PTA 6173-6073 35 SX
5960-5360 35 SX
391-291 35 SX
30ft up 10 SX

PRESSURE LIMIT: 500 PSI
BUMP PLUG TO: PSI

ROTATE: RPM RECIPROCATATE: FT NO. OF CENTRALIZERS:

RIG. NAME: MURFID #14

WELL DATA:

BIT SIZE: 7/8	CSG/LINER SIZE:	A	B	C	D
TOTAL DEPTH: 6975	WEIGHT:				
<input checked="" type="checkbox"/> ROT <input type="checkbox"/> CABLE	TOP:				
MUD TYPE: H ₂ O	BOTTOM:				
<input type="checkbox"/> BHST <input type="checkbox"/> BHCT	GRADE:				
MUD DENSITY: 9.1	THREAD:				
MUD VISC.: 79	CAPACITY:				
HEAD & PLUGS:	<input type="checkbox"/> TBG <input checked="" type="checkbox"/> D.P.	SQUEEZE JOB			
<input type="checkbox"/> DOUBLE	SIZE: 4 1/2	TOOL	TYPE		
<input type="checkbox"/> SINGLE	<input type="checkbox"/> WEIGHT: 16.60		DEPTH		
<input checked="" type="checkbox"/> SWAGE	<input type="checkbox"/> GRADE: -	TAIL PIPE: SIZE		DEPTH	
<input type="checkbox"/> KNOCKOFF	<input type="checkbox"/> THREAD: XH	TUBING VOLUME: Bbls			
TOP <input type="checkbox"/> R <input type="checkbox"/> W	<input type="checkbox"/> NEW <input checked="" type="checkbox"/> USED	CASING VOL. BELOW TOOL: Bbls			
BOT <input type="checkbox"/> R <input type="checkbox"/> W	DEPTH: 6173	TOTAL: Bbls			
		ANNUAL VOLUME: Bbls			
SHOE FLOAT:	TYPE:	STAGE TOOL	TYPE		
	DEPTH:		DEPTH		
	TYPE:		TYPE		
	DEPTH:		DEPTH		

RECEIVED
DEC 30 1985
COLORADO OIL & GAS CONN. COMM.

TIME: 0001 to 2400
PRESSURE: TBG OR D.P. CASING
VOLUME PUMPED: INCREMENT CUM
JOB SCHEDULED FOR TIME: 1930 DATE: 11-27
ARRIVED ON LOCATION TIME: 18:30 DATE: 11-27
LEFT LOCATION TIME: 2315 DATE: 11-28

TIME	TBG OR D.P.	CASING	VOLUME PUMPED BBL		INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL
			INCREMENT	CUM				
PRE-JOB SAFETY MEETING								
1950	0		40	0	4	H ₂ O	8.3	START MATH H ₂ O AHEAD
2000	300		7	40	3	SLAY	15.8	START 7 BBL SLAY 15.8"
2003	100		85	47	5	MUD	9.1	START 85 DISP
2020	0			132	5/0	MUD	9.1	Plug in Place SHUT DOWN
2048	100		12	0	4	H ₂ O	8.3	START 12 H ₂ O AHEAD
2051	100		7	12	3	SLAY	15.8	START 7 BBL SLAY 15.8"
2053	100		76	19	5	MUD	9.1	START 76 DISP
2105	0			95	5/0	MUD	9.1	Plug in Place
0218	0		25	0	4	8.3 H ₂ O		START 25 H ₂ O AHEAD
0222	0		7	25	3	15.8 SLAY		START 7 BBL SLAY
0229	0		3	32	3	8.3 H ₂ O		START 3 DISP
0225	0			35	3/0	8.3 H ₂ O		START Plug in Place
START LEAVE 10 SX FOR SURFACE								

REMARKS:

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS				SLURRY MIXED	
							BBLs	DENSITY
1.	115	1.15	G CEMENT				23.5	15.8
2.								
3.								
4.								
5.								
6.								

BREAKDOWN FLUID: TYPE

HESITATION SQ. RUNNING SQ. CIRCULATION LOST YES NO

CEMENT CIRCULATED TO SURF. YES NO

BREAKDOWN PSI FINAL PSI DISPLACEMENT VOL. 85-76-3 Bbls

WASHED THRU PERFS Yes No TO FT MEASURED DISPLACEMENT WIRELINE

PERFORATIONS: TO TO CUSTOMER REPRESENTATIVE: NEIL HENLEY DOWELL SUPERVISOR: DT. Conboy