

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401284444

Date Received:

06/01/2017

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10112
2. Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC
3. Address: 5057 KELLER SPRINGS RD STE 650
City: ADDISON State: TX Zip: 75001
4. Contact Name: Tishany Jenkins
Phone: (303) 244-8109
Fax: (303) 861-0604
Email: regulatory@foundationenergy.com

5. API Number 05-045-10251-00
6. County: GARFIELD
7. Well Name: COLUMBINE SP FED
Well Number: 22-8-5-103
8. Location: QtrQtr: SENW Section: 8 Township: 5S Range: 103W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: MANCOS B Status: TEMPORARILY ABANDONED Treatment Type: FRACTURE STIMULATION
Treatment Date: 09/09/2005 End Date: 09/09/2005 Date of First Production this formation:
Perforations Top: 3681 Bottom: 3738 No. Holes: 69 Hole size:
Provide a brief summary of the formation treatment: Open Hole: ☐
This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: NITROGEN Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback: DISPOSAL
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production: Waiting on pipeline connection
Date formation Abandoned: 11/11/2013 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt
** Bridge Plug Depth: 3630 ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Austin Anderson

Title: Operations Superintendent

Date: 6/1/2017

Email: aanderson@foundationenergy.com

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Attachment Check List

Att Doc Num

Name

401284444

FORM 5A SUBMITTED

401297875

WIRELINE JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Permit	Change bridge plug setting to 3630' as per wireline ticket.	12/19/2017
Permit	ON HOLD: Emailed operator for accurate bridge plug setting depth.	07/17/2017
Permit	Operator has submitted corrected Form 7 reporting to reflect TA status since 8/2013. Wireline ticket indicates BP @ 3630? Operator has corrected top of perforated interval to 3681; previously processed incorrectly on previous 5A.	06/02/2017

Total: 3 comment(s)