

State of Colorado  
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

12/12/2018

Document Number:

401860773

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 35080 Contact Person: Michael Reilly  
Company Name: GRAND MESA OPERATING CO Phone: (316) 265-3000  
Address: 1700 N. WATERFRONT PKWY BL 600 Email: mreilly@gmocks.com  
City: WICHITA State: KS Zip: 67206  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Production Facilities  
Name: Shook Number: 1-29  
County: WASHINGTON  
Qtr Qtr: SENE Section: 29 Township: 2S Range: 52W Meridian: 6  
Latitude: 39.856680 Longitude: -103.222300

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.856810 Longitude: -103.223140 PDOP: 2.2 Measurement Date: 11/29/2018  
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 439390 Location Type: Well Site [ ] No Location ID  
Name: Shook Number: 1-29  
County: WASHINGTON  
Qtr Qtr: SENE Section: 29 Township: 2S Range: 52W Meridian: 6  
Latitude: 39.851230 Longitude: -103.223860

Flowline Start Point Riser

Latitude: 39.851240 Longitude: -103.223860 PDOP: 2.2 Measurement Date: 11/29/2018  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: HDPE Max Outer Diameter:(Inches) 3.000  
 Bedding Material: Native Materials Date Construction Completed: 10/29/2015  
 Maximum Anticipated Operating Pressure (PSI): 70 Testing PSI: 56  
 Test Date: 12/05/2018

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 12/12/2018 Email: mreilly@gmocks.com

Print Name: Michael Reilly Title: President

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
401860811	OFF-LOCATION FLOWLINE GEODATABASE SHP
401860813	FLOWLINE LAYOUT DRAWING
401871320	PRESSURE TEST

Total Attach: 3 Files