

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/29/2018

Submitted Date:

01/14/2019

Document Number:

692400575

FIELD INSPECTION FORM

Loc ID 398147 Inspector Name: Colby, Lou On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 22315
Name of Operator: D & D RESOURCES, INC
Address: 2835 VILLA WAY #4
City: GRAND JUNCTION State: CO Zip: 81501

Findings:

- 5 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Andrews, Dave		david.andrews@state.co.us	
Conklin, Curtis		curtis.conklin@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
231219	WELL	PA	01/14/1999	OW	103-08888	EMERALD 246	RI

General Comment:

This is a Follow Up to Insp Doc#680102200 dated 8/31/17; conducted to verify status of site conditions & to recommend this Location to the Orphaned Well Program; at the least to facilitate having the Open tank hatch closed. Since prior attempts in 2017 to contact Operator, it has been determined that Mr. Burl Dailey (Operator D&D Resources) is deceased. Below are General Comments from previous Inspection attempting to explain this confusing site. Conditions at site have not changed since previous Inspections.

"This is a Reclamation Inspection; Bond Release Related & a Follow Up to Insp#675102462 dated 4/28/2016 for Well API#103-08888. Any Corrective Actions from previous Inspections that have not been addressed are still applicable. Well was Spud 11/12/1982 by Diamond Back Drilling. Well appears TA(Temporarily Abandoned) not P&A (Plugged & Abandoned), though Scout Card and Documents on File report P&A 1/14/1999 by Equity Oil. Aerials & coordinates all match up to identify this TA Well as API#103-08888. It is likely that the Well was confused with numerous adjacent P&A'd Emerald Wells in Historical Inspections and Passed in Error. Operator has not responded to Previous Field Inspection Corrective Actions; among them 24 hour notice to close gauge hatches by 4/29/16; other CA Dates of 6/3/2016 & 7/4/16 have not been met. Previous Insp is attached to this Insp & print copy will be sent to Operator.

Inspection will be referred to area Engineer as TA status of this Well show it delinquent for MIT .

Operator has no email contact address in system. Inspections will be mailed via USPS to physical address on File: D & D Resources C/O BURL DAILEY 2835 VILLA WAY #4 ,GRAND JUNCTION, CO 81501. Inspection will be mailed out Tuesday. September 9, 2017."

Inspected Facilities

Facility ID: 231219 Type: WELL API Number: 103-08888 Status: PA Insp. Status: RI

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? **Fail**

Comment [Debris remains on Location.](#)

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? **Fail**

Comment [Unused, unneeded equipment remains on Location.](#)

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? Fail Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Fail
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment Interim Reclamation areas do not currently meet the 80% of Reference area requirement. Refer to Photos attached for detail of Site Conditions.

Corrective Action Date _____

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Comment: There appear to be no Stormwater controls / BMPs installed at this site. There is also no secondary containment installed for equipment.						
Corrective Action: <input type="text"/>						Date: _____
Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
692400576	Field Inspection 4/28/17	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4703766
692400577	Photos 4/28/17	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4703767
692400578	Photos 8/31/17	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4703768