

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/11/2019

Submitted Date:

01/14/2019

Document Number:

681701161

FIELD INSPECTION FORM

Loc ID 335678 Inspector Name: Arauza, Steven On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10447
Name of Operator: URSA OPERATING COMPANY LLC
Address: 1600 BROADWAY ST STE 2600
City: DENVER State: CO Zip: 80202

Findings:

- 7 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Bleil, Robert	970-329-4373	rbleil@ursaresources.com	All Inspections
Knudson, Dwayne	(970) 456-3335	dknudson@ursaresources.com	All Inspections
McRickard, Chris		cmcrickard@ursaresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
449837	WELL	DG	06/30/2018		103-12282	Boies Ranch C-240 FED 42B-24-02-98	EI
449842	WELL	DG	07/09/2018		103-12284	Boies Ranch C-240 FED 42C-24-02-98	EI
449876	WELL	DG	07/05/2018		103-12286	Boies Ranch C-240 FED 32A-24-02-98	EI
458038	WELL	DG	12/08/2018		103-12334	Boies Ranch C-240 FED 21C-25-02-98	EI
458041	WELL	DG	12/17/2018		103-12335	Boies Ranch C-240 FED 31B-25-02-98	EI
458043	WELL	DG	12/11/2018		103-12336	Boies Ranch C-240 FED 21B-25-02-98	EI
458045	WELL	DG	12/01/2018		103-12337	Boies Ranch C-240 FED 31D-25-02-98	EI
458049	WELL	DG	12/14/2018		103-12339	Boies Ranch C-240 FED 31C-25-02-98	EI
458051	WELL	DG	12/20/2018		103-12340	Boies Ranch C-240 FED 21A-25-02-98	EI

General Comment:

COGCC Environmental inspection. Follow-up to operator's Sundry Notice submissions (doc #401894506 and #401901818) regarding cuttings management.

Drilling operations were ongoing during inspection with a production cuttings stockpile located at the SE corner of the pad. Western produced water tank insulation had been damaged prior to inspection. See photos. There were no holes or tears observed in visible portion of tank battery liner on inspection date.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLs	STEEL AST		,
Comment: Western produced water AST has damaged insulation. See photos.					
Corrective Action: Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.					Date: <u>02/14/2019</u>

Paint

Condition	<input type="text"/>
Other (Content)	<input type="text"/>
Other (Capacity)	<input type="text"/>
Other (Type)	<input type="text"/>

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		Adequate
Comment: Lined, metal SPCC shared between produced water and condensate ASTs. No holes, gaps, or tears were observed in visible portion of liner on inspection date.				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	6	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	<input type="text"/>
Other (Content)	<input type="text"/>
Other (Capacity)	<input type="text"/>
Other (Type)	<input type="text"/>

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		Adequate

Comment:	Lined, metal SPCC shared between produced water and condensate ASTs. No holes, gaps, or tears were observed in visible portion of liner on inspection date.		
Corrective Action:		Date:	
Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 449837 Type: WELL API Number: 103-12282 Status: DG Insp. Status: EIFacility ID: 449842 Type: WELL API Number: 103-12284 Status: DG Insp. Status: EIFacility ID: 449876 Type: WELL API Number: 103-12286 Status: DG Insp. Status: EIFacility ID: 458038 Type: WELL API Number: 103-12334 Status: DG Insp. Status: EIFacility ID: 458041 Type: WELL API Number: 103-12335 Status: DG Insp. Status: EIFacility ID: 458043 Type: WELL API Number: 103-12336 Status: DG Insp. Status: EIFacility ID: 458045 Type: WELL API Number: 103-12337 Status: DG Insp. Status: EIFacility ID: 458049 Type: WELL API Number: 103-12339 Status: DG Insp. Status: EIFacility ID: 458051 Type: WELL API Number: 103-12340 Status: DG Insp. Status: EI

Environmental

Waste Management:

Type	Management	Condition	GPS (Lat)	(Long)	
Drill Cuttings	Piles	Inadequate			
Comment	Fluid accumulation observed on production cuttings. See photos. Notified operator via phone on 1/11/2019.				
Corrective Action	Remove and properly dispose of excess fluid in drill cuttings area. Prevent accumulation of fluids in cuttings area greater than de minimis amounts, per COA listed on Form 2A (doc #401190962).			Date:	01/28/2019

Spill/Remediation:

Comment:

Corrective Action: Date:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
681701163	20190111 Field Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4703066