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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

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Date Received:

12-19-2018

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

OGCC Operator Number: 47120	Contact Name and Telephone
Name of Operator: KERR MCGEE OIL & GAS	SABRINA FRANTZ
Address: PO Box 173779	No: 970-388-1139
City: DENVER State: CO Zip: 80217	Email: SABRINA.FRANTZ@ANADARKO.COM
API Number: 05-013-01455	OGCC Facility ID Number:
Well/Facility Name: KRAMER 22-23	Well/Facility Number:
Location QtrQtr: FENW Section: 23 Township: 1N Range: 69W Meridian:	

Oper	OGCC
Pressure Chart	<input checked="" type="checkbox"/>
Cement Bond Log	<input type="checkbox"/>
Tracer Survey	<input type="checkbox"/>
Temperature Survey	<input type="checkbox"/>
Inspection Number	<input type="checkbox"/>

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

☒ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Wellbore Data at Time of Test

Injection/Producing Zone(s) Niobrara Code 11	Perforated Interval: 745' - 746' 761' - 761' 786' - 787' 786' - 787'	Open Hole Interval: N/A	Bridge Plug or Cement Plug Depth 3 1/2" RBP @ 7395'
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Tubing Casing/Annulus Test

Tubing Size: 3 1/2" 7.7#	Tubing Depth: 7978"	Top Packer Depth: N/A	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date 1-11-19	Well Status During Test Dead	Casing Pressure Before Test Opsi	Initial Tubing Pressure Opsi	Final Tubing Pressure Opsi
Casing Pressure Start Test Opsi	Casing Pressure - 5 Min. 350psi	Casing Pressure - 10 Min. 350psi	Casing Pressure Final Test 350psi	Pressure Loss or Gain During Test Opsi

Test Witnessed by State Representative?

☐ Yes

☒ No

OGCC Field Representative (Print Name):

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name:

Traux Deal

Signed:

Traux Deal

Title:

Rig Consultant

Date:

1-11-19

OGCC Approval:

Title:

Date:

Conditions of Approval, if any: