

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/02/2019

Submitted Date:

01/13/2019

Document Number:

688303449

FIELD INSPECTION FORM

Loc ID 317081 Inspector Name: Sherman, Susan On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10634
Name of Operator: P O & G OPERATING LLC
Address: 5847 SAN FELIPE SUITE 3200
City: HOUSTON State: TX Zip: 77057

Findings:

- 16 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

| Contact Name | Phone | Email | Comment |
|---------------|--------------|-------------------------------|---------|
| Hudson, Glenn | 713-589-8186 | glenn_hudson@pogresources.com | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 235971 | WELL | PR | 04/01/2018 | OW | 121-08461 | MARICK 1-A | PR |

General Comment:

Routine Inspection

Location

Overall Good:

Signs/Marker:

| | | | |
|--------------------|----------------------|--|-------|
| Type | BATTERY | | |
| Comment: | next to well | | |
| Corrective Action: | | | Date: |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type | CONTAINERS | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

Emergency Contact Number:

Comment: 713-244-0779

Corrective Action:

Date: _____

Overall Good:

Spills:

| Type | Area | Volume | | | |
|--------------------|--|----------|--|-------|------------|
| Produced Water | Tank | <= 1 bbl | | | |
| Comment: | Frozen produced water is inside of tank berms(see attached photo) at less than reportable amounts from frozen valve. Contacted operator and valve will be fixed and water cleaned up when the weather gets warmer. | | | | |
| Corrective Action: | Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d. | | | Date: | 02/14/2019 |

In Containment: Yes

Comment:

Multiple Spills and Releases?

Equipment:

| Type | | | | corrective date |
|-------------------------------|-----|--|--|-----------------|
| Type: FWKO | # 2 | | | |
| Comment: | | | | |
| Corrective Action: | | | | Date: |
| Type: Deadman # & Marked | # 4 | | | |
| Comment: | | | | |
| Corrective Action: | | | | Date: |
| Type: Bird Protectors | # 1 | | | |
| Comment: | | | | |
| Corrective Action: | | | | Date: |
| Type: Vertical Heater Treater | # 1 | | | |
| Comment: | | | | |
| Corrective Action: | | | | Date: |

| | | |
|------------------------|--------------------|-------|
| Type: Submersible Pump | # 1 | |
| Comment: | chemical container | |
| Corrective Action: | | Date: |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|---|----------|------------------|---------|--------|
| CRUDE OIL | 1 | 300 BBLs | HEATED STEEL AST | | , |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | |
|------------------|--|
| Condition | |
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|--------------------|------------------------|---------------------|---------------------|-------------|
| | | | | |
| Comment: | tanks all in same berm | | | |
| Corrective Action: | | | | Date: |

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|---|----------|------------------|---------|--------|
| PRODUCED WATER | 2 | 400 BBLs | HEATED STEEL AST | | , |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | |
|------------------|--|
| Condition | |
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|--------------------|------------------------|---------------------|---------------------|-------------|
| | | | | |
| Comment: | tanks all in same berm | | | |
| Corrective Action: | | | | Date: |

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|---------------|----------|-----------|---------|--------|
| CRUDE OIL | 2 | 400 BBLs | STEEL AST | | , |
| Comment: | one is heated | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | |
|------------------|--|
| Condition | |
| Other (Content) | |
| Other (Capacity) | |

Other (Type) _____

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|--------------------|----------|---------------------|---------------------|-------------|
| Earth | Adequate | Walls Sufficient | Base Sufficient | Adequate |
| Comment: | | | | |
| Corrective Action: | | | | Date: |

Venting:

| Yes/No | NO | | |
|--------------------|----|--|-------|
| Comment: | | | |
| Corrective Action: | | | Date: |

Flaring:

| | | | |
|--------------------|--|--|-------|
| Type | | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

Location Construction

Location ID: 235971 CDP: _____

Comment: _____

Corrective Action: _____

Date: _____

Form 2A COAs:

Comment: No COAs.

Corrective Action: _____

Date: _____

Wildlife BMPs:

Comment: _____

Corrective Action: _____

Date: _____

Comment: _____

Corrective Action: _____

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 235971 Type: WELL API Number: 121-08461 Status: PR Insp. Status: PR

Producing Well

Comment: [PR. Oct 2018 production reported to COGCC database.](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: Lat: Long:

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: Liner Condition:

Comment:

Corrective Action

Date:

Fencing:

Fencing Type: None Fencing Condition:

Comment:

Corrective Action

Date:

Netting:

Netting Type: Netting Condition:

Comment:

Corrective Action

Date:

Anchor Trench Present: Oil Accumulation: 2+ feet Freeboard:

Comment: iced over

Corrective Action

Date:

Type: Produced Water Lined: NO Pit ID: Lat: Long:

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: Liner Condition:

Comment:

Corrective Action

Date:

Fencing:

Fencing Type: None Fencing Condition:

Comment:

Corrective Action

Date:

Netting:

Netting Type: Netting Condition: _____

| | | |
|-----------------------------|--------------------|--------------------------------------|
| Comment: | | Date: |
| Corrective Action | | |
| Anchor Trench Present: | Oil Accumulation: | 2+ feet Freeboard: |
| Comment: <u>iced over</u> | | |
| Corrective Action | | Date: |
| Type: <u>Produced Water</u> | Lined: <u>NO</u> | Pit ID: _____ Lat: _____ Long: _____ |
| Reference Point: _____ | Other: _____ | Length: _____ Width: _____ |
| <u>Lining:</u> | | |
| Liner Type: | Liner Condition: | |
| Comment: | | Date: |
| Corrective Action | | |
| <u>Fencing:</u> | | |
| Fencing Type: <u>None</u> | Fencing Condition: | |
| Comment: | | Date: |
| Corrective Action | | |
| <u>Netting:</u> | | |
| Netting Type: | Netting Condition: | |
| Comment: | | Date: |
| Corrective Action | | |
| Anchor Trench Present: | Oil Accumulation: | 2+ feet Freeboard: |
| Comment: <u>iced over</u> | | |
| Corrective Action | | Date: |
| Type: <u>Produced Water</u> | Lined: <u>NO</u> | Pit ID: _____ Lat: _____ Long: _____ |
| Reference Point: _____ | Other: _____ | Length: _____ Width: _____ |
| <u>Lining:</u> | | |
| Liner Type: | Liner Condition: | |
| Comment: | | Date: |
| Corrective Action | | |
| <u>Fencing:</u> | | |
| Fencing Type: <u>None</u> | Fencing Condition: | |
| Comment: | | Date: |
| Corrective Action | | |
| <u>Netting:</u> | | |
| Netting Type: | Netting Condition: | |
| Comment: | | Date: |
| Corrective Action | | |
| Anchor Trench Present: | Oil Accumulation: | 2+ feet Freeboard: |

| | | | | |
|------------------------------------|---------------------------|---------------------------|---------------|--------------|
| Comment: | iced over | | | Date: |
| Corrective Action | | | | |
| Type: <u>Produced Water</u> | Lined: <u>NO</u> | Pit ID: | Lat: | Long: |
| Reference Point: | Other: | Length: | Width: | |
| Lining: | | | | |
| Liner Type: | Liner Condition: | | | |
| Comment: | | | | Date: |
| Corrective Action | | | | |
| Fencing: | | | | |
| Fencing Type: <u>None</u> | Fencing Condition: | | | |
| Comment: | | | | Date: |
| Corrective Action | | | | |
| Netting: | | | | |
| Netting Type: | Netting Condition: | | | |
| Comment: | | | | Date: |
| Corrective Action | | | | |
| Anchor Trench Present: | Oil Accumulation: | 2+ feet Freeboard: | | |
| Comment: | iced over | | | Date: |
| Corrective Action | | | | |
| Type: <u>Produced Water</u> | Lined: <u>NO</u> | Pit ID: | Lat: | Long: |
| Reference Point: | Other: | Length: | Width: | |
| Lining: | | | | |
| Liner Type: | Liner Condition: | | | |
| Comment: | | | | Date: |
| Corrective Action | | | | |
| Fencing: | | | | |
| Fencing Type: <u>None</u> | Fencing Condition: | | | |
| Comment: | | | | Date: |
| Corrective Action | | | | |
| Netting: | | | | |
| Netting Type: | Netting Condition: | | | |
| Comment: | | | | Date: |
| Corrective Action | | | | |
| Anchor Trench Present: | Oil Accumulation: | 2+ feet Freeboard: | | |
| Comment: | iced over | | | Date: |
| Corrective Action | | | | |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|---------------------------------|---|
| 688303483 | P O & G Operating Marick 1-A | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4702707 |