

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
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OGCC RECEPTION

Receive Date:

12/11/2018

Document Number:

401850903

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10575 Contact Person: Jeff Rickard
Company Name: 8 NORTH LLC Phone: (720) 737-5144
Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 321279 Location Type: Production Facilities
Name: ARAPAHOE-61N69W Number: 36NWNW
County: BOULDER
Qtr Qtr: NWNW Section: 36 Township: 1N Range: 69W Meridian: 6
Latitude: 40.012990 Longitude: -105.072100

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.013197 Longitude: -105.071897 PDOP: 1.0 Measurement Date: 05/20/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321419 Location Type: Well Site No Location ID
Name: ARAPAHOE MC-61N69W Number: 36SWNW
County: BOULDER
Qtr Qtr: SWNW Section: 36 Township: 1N Range: 69W Meridian: 6
Latitude: 40.009400 Longitude: -105.072100

Flowline Start Point Riser

Latitude: 40.009376 Longitude: -105.072091 PDOP: 1.1 Measurement Date: 05/21/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 08/05/1993
Maximum Anticipated Operating Pressure (PSI): 1000 Testing PSI: 675
Test Date: 03/22/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.013212 Longitude: -105.071897 PDOP: 1.1 Measurement Date: 05/20/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321418 Location Type: _____ Well Site No Location ID
Name: ARAPAHOE MC-61N69W Number: 36NENW
County: BOULDER
Qtr Qtr: NENW Section: 36 Township: 1N Range: 69W Meridian: 6
Latitude: 40.013040 Longitude: -105.067337

Flowline Start Point Riser

Latitude: 40.013029 Longitude -105.067326 PDOP: 1.1 Measurement Date: 05/20/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 09/21/2004
Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 462
Test Date: 03/22/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.013206 Longitude: -105.071896 PDOP: 1.0 Measurement Date: 05/20/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321420 Location Type: _____ Well Site No Location ID
Name: ARAPAHOE MC-61N69W Number: 36SEnw
County: BOULDER
Qtr Qtr: SEnw Section: 36 Township: 1N Range: 69W Meridian: 6
Latitude: 40.009360 Longitude: -105.067350

Flowline Start Point Riser

Latitude: 40.009340 Longitude -105.067332 PDOP: 1.2 Measurement Date: 05/21/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 08/12/1993

Maximum Anticipated Operating Pressure (PSI): 1000 Testing PSI: 555

Test Date: 03/22/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 12/11/2018 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
401850928	PRESSURE TEST
401850929	PRESSURE TEST
401850931	PRESSURE TEST
401850934	OFF-LOCATION FLOWLINE GEODATABASE SHP
401850936	OFF-LOCATION FLOWLINE GEODATABASE SHP
401850937	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 6 Files