

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401654197

Date Received:

05/25/2018

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: Callie Fiddes

Phone: (720) 929-4361

Fax:

Email: Callie.Fiddes@Anadarko.com

5. API Number 05-123-45222-00

7. Well Name: BUROUGH

8. Location: QtrQtr: SESE Section: 17 Township: 1N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 2N-17HZ

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/04/2018 End Date: 03/11/2018 Date of First Production this formation: 04/30/2018
Perforations Top: 7962 Bottom: 12109 No. Holes: 932 Hole size: 0.44

Provide a brief summary of the formation treatment:

Open Hole: ☐

PERF AND FRAC FROM 7962-12109.

748 BBL 7 1/2% HCL ACID, 5,058 BBL PUMP DOWN, 147,278 BBL SLICKWATER, 153,083 TOTAL FLUID, 1,254,320# 40/70 OTTAWA/ST. PETERS, 1,254,320# TOTAL SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 153083

Max pressure during treatment (psi): 7393

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.91

Total acid used in treatment (bbl): 748

Number of staged intervals: 39

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 8386

Fresh water used in treatment (bbl): 152335

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 1254320

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/22/2018 Hours: 24 Bbl oil: 315 Mcf Gas: 109 Bbl H2O: 401
Calculated 24 hour rate: Bbl oil: 315 Mcf Gas: 109 Bbl H2O: 401 GOR: 346
Test Method: Flowing Casing PSI: 1847 Tubing PSI: 1349 Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1286 API Gravity Oil: 54
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7510 Tbg setting date: 05/16/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

This well had a delayed completion. The estimated TPZ footages on form 5 should be revised to 990' FSL, 2105' FEL Sec 17.

Anadarko certifies compliance with rule 317.s.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Callie Fiddes

Title: Regulatory Analyst Date: 5/25/2018 Email: Callie.Fiddes@Anadarko.com

Attachment Check List

Att Doc Num **Name**

401654197 FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Pass	01/10/2019

Total: 1 comment(s)