



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

FEB 20 1997

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. OPERATOR: Amoco Production Company ADDRESS: P.O. Box 187 CITY: Ft. Lupton STATE: Colorado Zip 80621		7. UNIT AGREEMENT NAME
3. PHONE NO. (303) 894-6625		8. FARM OR LEASE NAME CARL R DEEPE
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1320' FNL 1320' FWL SEC. 22 At proposed Prod. zone		9. WELL NO. 2
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT)		10. FIELD AND POOL, OR WILDCAT Wattenberg
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)		11. QTR. QTR. SEC. T.R. AND MERIDIAN QTR. QTR. C-NW Section 22 Township 2N Range 67W
15. NO. OF ACRES IN LEASE*		12. COUNTY WELD
16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 320 W/2		13. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. No CDL in 2640'
17. PROPOSED DEPTH		14. COUNTY WELD
18. OBJECTIVE FORMATION CODELL		15. ELEVATIONS (Show whether GR or KB) 5007 GR
19. DRILLING CONTRACTOR		16. APPROX. DATE WORK WILL START 03-03-1997
20. PHONE NO.		

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	9 5/8	32.3	982	475 SXS REG
7 7/8	5 1/2	14 17 20	8230	1030 SXS HTLD, 250 SXS 50-50 POZ

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☐ NO ☐
If NOT surface bond must be on file or copy of surface agreement must be furnished.
If irrigated land, surface bond of \$5000 is required.

* DESCRIBE LEASE BY QTR. QTR. SEC., TWSHP., RNG.

T2N-R67W 6TH P.M. SECTION 22

J-SAND AND CODELL INTEREST ARE COMMON.

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. 02500
DRLR. NO.
FIELD NO. 90750
LEASE NO.
FORM CD. CODL

407-66

25. Print Craig Sjolin
Signed *Craig Sjolin* Title Business Analyst Date 02-19-1997

(This space for Federal or State Use)

PERMIT NO. APPROVAL DATE FEB 20 1997 EXPIRATION DATE FEB 19 1998
APPROVED BY *AB* TITLE Director DATE FEB 20 1997
CONDITIONS OF APPROVAL, IF ANY: Oil & Gas Conserv. Comm.

Run CBL to verify top of cement, isolate Code if necessary, a minimum of 300 feet cement required above and below zone. and
isolate Sussex if necessary, a minimum of 200 feet cement required above and below zone. Submit CBL to verify compliance.

Permit Number 82-1876

A.P.I. NUMBER

0512310913 - 1

Bradenhead test required before attempting recompletion. Please use OGCC Form 17 to document test. 24 hour test notice required. Please contact Linda Pavelka @ 303-857-1635.