

STATE OF COLORADO
CONSERVATION COMMISSION
OF NATURAL RESOURCES

01117787

File in duplicate for Patented, Federal and Indian lands.
File in duplicate for State lands.

RECEIVED

AUG 11 1983

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. COLO. OIL & GAS CONS. COMM	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P.O. Box 39200 - Denver, Colorado 80239		8. FARM OR LEASE NAME Carl R. Deepe	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1320 FNL, 1320 FWL NW/4 Sec. 22 At top prod. interval reported below At total depth		9. WELL NO. #2	
NAME OF DRILLING CONTRACTOR Exeter		10. FIELD AND POOL, OR WILDCAT Wattenberg	
14. PERMIT NO. 821876		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22-T2N-R67W	
DATE ISSUED 11/18/82		12. COUNTY Weld	
15. DATE SPUNDED 11/16/82		13. STATE CO	
16. DATE T.D. REACHED 11/24/82		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5007 GL	
17. DATE COMPL. (Ready to prod.) 6/9/83 (Plug & Abd.)		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8230		21. PLUG BACK T.D., MD & TVD 8148	
22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 8074 - 8124 Muddy J		25. WAS DIRECTIONAL SURVEY MADE None	
26. TYPE ELECTRIC AND OTHER LOGS RUN SP-IES, FDC-GR, Caliper Log		27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8	32.3	982 KB	12 1/4
5 1/2	14.17.20	8230 KB	8 5/8
		CEMENTING RECORD	
		475 sxs reg. cmt.	
		1030 sxs HTLD	
		250 sxs 50/50 POZ	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT
			SCREEN (MD)
		30. TUBING RECORD	
		SIZE	DEPTH SET (MD)
		2 3/8	8378
		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 8074 - 8124 x 4JSPF .38			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
8074-8124		Frac x 5500 BW x 665 BC x	
		80,000# 100 mesh SN x 720,000#	
		20/40 SN - flush x 198 BW	
33. PRODUCTION			
DATE FIRST PRODUCTION 5/17/83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 6/9/83		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE open	PROD'N. FOR TEST PERIOD OIL—BBL. 12	GAS—MCF. 810
FLOW. TUBING PRESS.	CASING PRESSURE	WATER—BBL. 28	GAS-OIL RATIO 67500
CALCULATED 24-HOUR RATE OIL—BBL. 12		GAS—MCF. 810	WATER—BBL. 28
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		OIL GRAVITY-API (CORR.) 53.8	
34. LIST OF ATTACHMENTS			
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED J. R. W. [Signature]		TITLE District Admin. Supervisor	
		DATE 8/9/83	

17. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS