

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/07/2019

Submitted Date:

01/09/2019

Document Number:

685305711**FIELD INSPECTION FORM**
 Loc ID 317369 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 10352Name of Operator: CM PRODUCTION LLCAddress: 390 UNION BLVD SUITE 620City: LAKEWOOD State: CO Zip: 80228**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**15 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Conklin, Curtis		curtis.conklin@state.co.us	
Spencer, Stan		stan.spencer@state.co.us	
Hickey, Mike		michael.hickey@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
270438	WELL	SI	01/29/2014	OW	121-10714	CANNON 33-24	SI

General Comment:

This is an orphaned well inspection with emphasis on critical maintenance, verification and inventory of equipment, and identifying possible task required for potential well abandonment. As well is part of Orphaned Well Program all other open/required task for well/location abandonment remain open until completed and closed.

With no current operator corrective actions from previous field inspections have not been performed. Previous corrective actions will be evaluated and maybe converted into well abandonment task. Task will be prioritized and completed as part of well abandonment.

This orphaned well inspection included portions of May 2017 Flowline NTO to mark and inventory flowline risers. Due to location conditions and with no operator to provide assistance this inventory is informational only and may not identify all flowlines and risers.

See link at end of report for path to downloadable pictures.

Location				
Lease Road:				
Type	Access			
comment:	No access road. Well is located in active agriculture field and access is seasonal. Access will require coordination with landowner.			
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
Emergency Contact Number:				
Comment:				Date: _____
Corrective Action:				
Good Housekeeping:				
Type	STORAGE OF SUPL			
Comment:	Sucker rod sections and poly line at wellhead.			
Corrective Action:				Date:
Type	DEBRIS			
Comment:	Production related debris inside prime mover shed and at wellhead.			
Corrective Action:				Date:
Type	OTHER			
Comment:	There are (5) 5 gallon buckets and (2) 2 1/2 gallon containers of fluids inside prime mover shed.			
Corrective Action:				Date:
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	PUMP JACK			
Comment:	Steel safety rail.			
Corrective Action:				Date:
Equipment:				
Type: Flow Line	# 3			corrective date
Comment:	In use - 3" steel line from wellhead casing to manifold at remote production facility #317120. In use - 1" above ground poly supply gas line from wellhead casing to primemover knockout. In use - 1" supply gas line to prime mover knock out from unknown (A) point.			
Corrective Action:				Date:
Type: Other	# 1			
Comment:	Metal shed over prime mover.			
Corrective Action:				Date:
Type: Deadman # & Marked	# 4			

Comment: Located (4) marked anchors.		Date:	
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment: Wellhead.		Date:	
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment: Natural gas motor.		Date:	
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:		Date:	
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
Comment: Located at remote production facility #317120.					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	270438	Type:	WELL	API Number:	121-10714	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____									
Comment: <div>Well is Orphaned Well program well. Well is SI with valves closed at wellhead.</div>									
Corrective Action: <div></div> Date: _____									

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: No stormwater issues noted at time of inspection.Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
If well is not returned to production tasks will likely include possible decommissioning of surface equipment and well plugging and abandonment. Decommissioning would require removal of pump jack, prime mover, metal shed and abandoning of (3) risers/flowlines. Well plugging would require removal of sucker rod string, tubing, pump and possible intermediate casing string. There are (4) rig anchors that would need to be removed after well is plugged as part of final reclamation. Disturbed area is largely level and would likely be put back into active agricultural use when pad is cleaned up. No other issues noted that would complicate final reclamation efforts.	stjohnw	01/07/2019

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685305722	Inspection photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4699413