

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/07/2019

Submitted Date:

01/09/2019

Document Number:

685305711

FIELD INSPECTION FORM

Loc ID 317369 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10352
Name of Operator: CM PRODUCTION LLC
Address: 390 UNION BLVD SUITE 620
City: LAKEWOOD State: CO Zip: 80228

Findings:

- 15 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Conklin, Curtis		curtis.conklin@state.co.us	
Spencer, Stan		stan.spencer@state.co.us	
Hickey, Mike		michael.hickey@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
270438	WELL	SI	01/29/2014	OW	121-10714	CANNON 33-24	SI

General Comment:

This is an orphaned well inspection with emphasis on critical maintenance, verification and inventory of equipment, and identifying possible task required for potential well abandonment. As well is part of Orphaned Well Program all other open/required task for well/location abandonment remain open until completed and closed.

With no current operator corrective actions from previous field inspections have not been performed. Previous corrective actions will be evaluated and maybe converted into well abandonment task. Task will be prioritized and completed as part of well abandonment.

This orphaned well inspection included portions of May 2017 Flowline NTO to mark and inventory flowline risers. Due to location conditions and with no operator to provide assistance this inventory is informational only and may not identify all flowlines and risers.

See link at end of report for path to downloadable pictures.

Location

Lease Road:			
Type	Access		
comment:	No access road. Well is located in active agriculture field and access is seasonal. Access will require coordination with landowner.		
Corrective ActionL		Date:	

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	STORAGE OF SUPL		
Comment:	Sucker rod sections and poly line at wellhead.		
Corrective Action:		Date:	
Type	DEBRIS		
Comment:	Production related debris inside prime mover shed and at wellhead.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	There are (5) 5 gallon buckets and (2) 2 1/2 gallon containers of fluids inside prime mover shed.		
Corrective Action:		Date:	

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	PUMP JACK		
Comment:	Steel safety rail.		
Corrective Action:		Date:	

Equipment:

			corrective date
Type: Flow Line	# 3		
Comment:	In use - 3" steel line from wellhead casing to manifold at remote production facility #317120. In use - 1" above ground poly supply gas line from wellhead casing to primemover knockout. In use - 1" supply gas line to prime mover knock out from unknown (A) point.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Metal shed over prime mover.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		

Comment: Located (4) marked anchors.		Date:
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment: Wellhead.		Date:
Corrective Action:		Date:
Type: Prime Mover	# 1	
Comment: Natural gas motor.		Date:
Corrective Action:		Date:
Type: Pump Jack	# 1	
Comment:		Date:
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
Comment: Located at remote production facility #317120.					Date:
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				Date:
Corrective Action:				Date:

Venting:

Yes/No	NO	Date:
Comment:		Date:
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 270438 Type: WELL API Number: 121-10714 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment:

Corrective Action:

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
If well is not returned to production tasks will likely include possible decommissioning of surface equipment and well plugging and abandonment. Decommissioning would require removal of pump jack, prime mover, metal shed and abandoning of (3) risers/flowlines. Well plugging would require removal of sucker rod string, tubing, pump and possible intermediate casing string. There are (4) rig anchors that would need to be removed after well is plugged as part of final reclamation. Disturbed area is largely level and would likely be put back into active agricultural use when pad is cleaned up. No other issues noted that would complicate final reclamation efforts.	stjohnw	01/07/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685305722	Inspection photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4699413