

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/07/2019

Submitted Date:

01/09/2019

Document Number:

685305709

FIELD INSPECTION FORM

Loc ID 317255 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10352
Name of Operator: CM PRODUCTION LLC
Address: 390 UNION BLVD SUITE 620
City: LAKEWOOD State: CO Zip: 80228

Findings:

- 16 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Hickey, Mike		michael.hickey@state.co.us	
Spencer, Stan		stan.spencer@state.co.us	
Conklin, Curtis		curtis.conklin@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
237493	WELL	SI	08/01/2016	GW	121-09996	CANNON 3-24	SI

General Comment:

This is an orphaned well inspection with emphasis on critical maintenance, verification and inventory of equipment, and identifying possible task required for potential well abandonment. As well is part of Orphaned Well Program all other open/required task for well/location abandonment remain open until completed and closed.

With no current operator corrective actions from previous field inspections have not been performed. Previous corrective actions will be evaluated and maybe converted into well abandonment task. Task will be prioritized and completed as part of well abandonment.

This orphaned well inspection included portions of May 2017 Flowline NTO to mark and inventory flowline risers. Due to location conditions and with no operator to provide assistance this inventory is informational only and may not identify all flowlines and risers.

See link at end of report for path to downloadable pictures.

Location

Lease Road:			
Type	Access		
comment:	Two track trail off dirt and gravel CR.		
Corrective ActionL		Date:	

Overall Good:

Emergency Contact Number:			
Comment:	<input style="width: 100%;" type="text"/>		
Corrective Action:	<input style="width: 100%;" type="text"/>		Date: _____

Good Housekeeping:			
Type	DEBRIS		
Comment:	Production related debris around pump jack and inside metal building.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Impacted soil on L side of pump jack base.		
Corrective Action:		Date:	

Overall Good:

Spills:			
Type	Area	Volume	
In Containment: No			
Comment:	<input style="width: 100%;" type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	PUMP JACK		
Comment:	Steel mesh safety barrier.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Wellhead.		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	55 gallon drum of lube oil.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Metal shed over prime mover.		
Corrective Action:		Date:	

Type: Ancillary equipment	# 1	
Comment:	Chemical tank with spill prevention. Chemical pump and battery are on pump jack skid.	
Corrective Action:		Date:
Type: Deadman # & Marked	# 4	
Comment:	Located (4) marked anchors.	
Corrective Action:		Date:
Type: Flow Line	# 2	
Comment:	In use - 2" steel line from wellhead casing and tubing to manifold on remote production facility #317120. In use - 1" supply gas line from prime mover knock out pot to unknown (B) point.	
Corrective Action:		Date:
Type: Prime Mover	# 1	
Comment:	Natural gas motor.	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
Comment:	Located at remote production facility #317120.				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 237493 Type: WELL API Number: 121-09996 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Well is part of Orphaned Well Program and is currently SI with valves closed at wellhead.

Corrective Action: Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
If well is not returned to production tasks will likely include possible decommissioning of surface equipment and well plugging and abandonment. Decommissioning would require removal of pump jack, prime mover, metal shed and abandoning (2) risers/flowlines. Well plugging would require removal of sucker rod string, tubing, pump and possible intermediate casing string. There are (4) rig anchors that would need to be removed after well is plugged as part of final reclamation. Additionally impacted soils around base of wellhead and pump jack would need to be evaluated and possibly removed. Disturbed area is largely level and would likely be put back into active agricultural use when pad is cleaned up and access road removed. No other issues noted that would complicate reclamation efforts.	stjohnw	01/07/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685305720	Inspection Photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4699219