FORM 15
Rev 10/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Document Number:
401624409

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 903 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: [X] **PERMIT** [ ] **REPORT** OGCC PIT NUMBER: _____

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

ATTACHMENTS

Detailed Site Plan	
Design/Cross Sec	
Topo Map	
Calculations	
Sensitive Area Info	
Mud Program	
Form 2A	
Form 26	
Water Analysis	

OGCC Operator Number: 10112 Contact Name: Alyssa Beard

Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC

Address: 5057 KELLER SPRINGS RD STE 650 Phone: (303) 2448114

City ADDISON State: TX Zip: 75001 Email: abeard@foundationenergy.com

Pit Location Information

Operator's Pit/Facility Name: State 36-3-9 Operator's Pit/Facility Number: 199860

API Number (associated well): 05- 123 19794 00

OGCC Location ID (associated location): 330865 Or Form 2A # _____

Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW-36-6N-61W-6

Latitude: 40.450345 Longitude: -104.156471 County: WELD

Operation Information

Pit Use/Type (Check all that apply): Pit Type: [ ] Lined [X] Unlined

[ ] Drilling: (Ancillary, Completion, Flowback, Reserve Pits) [ ] Oil-based Mud; [ ] Salt Sections or High Chloride Mud

[X] Production: [ ] Skimming/Settling; [X] Produced Water Storage; [ ] Percolation; [X] Evaporation

[ ] Special Purpose: [ ] Flare; [ ] Emergency; [ ] Blowdown; [ ] Workover; [ ] Plugging; [ ] BS&W/Tank Bottoms

[ ] Multi-Well Pit: Construction Date: _____ Actual or Planned: _____

Method of treatment prior to discharge into pit: _____

Offsite disposal of pit contents: [ ] Injection; [ ] Commercial; [ ] Reuse/Recycle; [ ] NPDES; Permit Number: _____

Other Information: EXISTING PIT - INTENT IS TO CLOSE IT

Site Conditions

Distance (in feet) to the nearest surface water: 5625 Ground Water (depth): 30 Water Well: 3263

Is this location in a Sensitive Area? No Existing Location? _____

Pit Design and Construction

Size of Pit (in feet): Length: 25 Width: 22 Depth: 4 Calculated Working Volume (in barrels): 391

Flow Rates (in bbl/day): Inflow: 0 Outflow: _____ Evaporation: _____ Percolation: _____

Primary Liner. Type: none Thickness (mil): 0

Seconday Liner (if present): Type: _____ Thickness (mil): _____

Is Pit Fenced? Yes Is Pit Netted? No Leak Detection? _____

Other Information:

Operator Comments:

Certification

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Alyssa Beard

Title: EHS Manager Email: abeard@foundationenergy.com Date: _____

Approval

Signed: _____ Title: Date: _____

Best Management Practices

No	BMP/COA Type	Description

CONDITIONS OF APPROVAL:

COA Type	Description

Attachment Check List

Att Doc Num	Name
401899112	SENSITIVE AREA DETERMINATION
401899113	TOPOGRAPHIC MAP

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)