

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

11/16/2018

Document Number:

401838738

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10575	Contact Person: Jeff Rickard	
Company Name: 8 NORTH LLC	Phone: (720) 737-5144	
Address: 370 17TH STREET SUITE 5300	Email: jrickard@extractionog.com	
City: DENVER	State: CO	Zip: 80202

Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: Location Type: Production Facilities

Name: Huang 24-33 TB Number:

County: BOULDER

Qtr Qtr: SESW Section: 33 Township: 2N Range: 69W Meridian: 6

Latitude: 40.088345 Longitude: -105.124849

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.088345 Longitude: -105.124849 PDOP: 0.9 Measurement Date: 05/17/2017

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321462 Location Type: Well Site ☐ No Location ID

Name: HUANG-62N69W Number: 33SESW

County: BOULDER

Qtr Qtr: SESW Section: 33 Township: 2N Range: 69W Meridian: 6

Latitude: 40.088915 Longitude: -105.124766

Flowline Start Point Riser

Latitude: 40.088918 Longitude: -105.124772 PDOP: 1.0 Measurement Date: 05/17/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 10/27/2005
Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 435
Test Date: 03/16/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 11/16/2018 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List**Att Doc Num****Name**

401838749

PRESSURE TEST

Total Attach: 1 Files