

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

11/16/2018

Document Number:

401837659

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10575 Contact Person: Jeff Rickard
Company Name: 8 NORTH LLC Phone: (720) 737-5144
Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 321309 Location Type: Production Facilities
Name: ROCKWELL-61S69W Number: 1SENE
County: BOULDER
Qtr Qtr: SENE Section: 1 Township: 1S Range: 69W Meridian: 6
Latitude: 39.994840 Longitude: -105.055840

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 460499 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.994737 Longitude: -105.056068 PDOP: 1.1 Measurement Date: 05/21/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 335728 Location Type: Well Site [] No Location ID
Name: FCR MD-61S69W Number: 1NENE
County: BOULDER
Qtr Qtr: NENE Section: 1 Township: 1S Range: 69W Meridian: 6
Latitude: 39.998412 Longitude: -105.056779

Flowline Start Point Riser

Latitude: 39.998483 Longitude: -105.056755 PDOP: 1.2 Measurement Date: 05/21/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
 Bedding Material: Native Materials Date Construction Completed: 08/16/1993
 Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 130
 Test Date: 03/02/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 460503 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 39.994742 Longitude: -105.056077 PDOP: 1.1 Measurement Date: 05/11/2017
 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 335728 Location Type: Well Site No Location ID
 Name: FCR MD-61S69W Number: 1NENE
 County: BOULDER
 Qtr Qtr: NENE Section: 1 Township: 1S Range: 69W Meridian: 6
 Latitude: 39.998412 Longitude: -105.056779

Flowline Start Point Riser

Latitude: 39.998421 Longitude -105.056761 PDOP: 1.1 Measurement Date: 06/02/2017
 :
 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
 Bedding Material: Native Materials Date Construction Completed: 08/31/1993
 Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 340
 Test Date: 03/02/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 460528 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 39.994749 Longitude: -105.056069 PDOP: 1.1 Measurement Date: 05/21/2017
 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321309 Location Type: Well Site No Location ID
 Name: ROCKWELL-61S69W Number: 1SENE
 County: BOULDER
 Qtr Qtr: SENE Section: 1 Township: 1S Range: 69W Meridian: 6
 Latitude: 39.994840 Longitude: -105.055840

Flowline Start Point Riser

Latitude: 39.994841 Longitude -105.055843 PDOP: 1.1 Measurement Date: 05/21/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 12/16/1986

Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 285

Test Date: 03/02/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 11/16/2018 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 1/9/2019

Attachment Check List

Att Doc Num	Name
401837659	Form44 Submitted
401837697	PRESSURE TEST
401837698	PRESSURE TEST
401837699	PRESSURE TEST

Total Attach: 4 Files