

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

11/16/2018

Document Number:

401842367

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10459 Contact Person: Jeff Rickard
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 737-5144
Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 321510 Location Type: Production Facilities
Name: NORDSTROM Number: 5-4 PAD
County: BROOMFIELD
Qtr Qtr: NWSE Section: 4 Township: 1S Range: 68W Meridian: 6
Latitude: 39.991310 Longitude: -105.004760

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 459067 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.991021 Longitude: -105.004301 PDOP: 1.8 Measurement Date: 07/19/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321510 Location Type: Well Site No Location ID
Name: NORDSTROM Number: 5-4 PAD
County: BROOMFIELD
Qtr Qtr: NWSE Section: 4 Township: 1S Range: 68W Meridian: 6
Latitude: 39.991310 Longitude: -105.004760

Flowline Start Point Riser

Latitude: 39.991264 Longitude: -105.004679 PDOP: 1.8 Measurement Date: 07/16/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 09/12/1991
Maximum Anticipated Operating Pressure (PSI): 1000 Testing PSI: 660
Test Date: 03/08/2018

OFF LOCATION FLOWLINE ABANDONMENT

Date: 06/22/2018

Description of Abandonment

Poly line was unable to be pulled, line was purged and cut and capped below surface.

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 11/16/2018 Email: jrickard@extractionog.com

Print Name: Jeff Rickard Title: Regulatory Compliance Coo

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files