

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

11/19/2018

Document Number:

401842632

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10646 Contact Person: Jeff Rickard
Company Name: AXIS EXPLORATION LLC Phone: (720) 737-5144
Address: 370 17TH ST SUITE 5300 Email: jrickard@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: Location Type: Production Facilities
Name: MILLER 31-31 1 (FKA 5-62) Number:
County: ARAPAHOE
Qtr Qtr: NWNE Section: 31 Township: 5S Range: 62W Meridian: 6
Latitude: 39.578387 Longitude: -104.362035

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 39.578172 Longitude: -104.362060 PDOP: 1.0 Measurement Date: 11/22/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320736 Location Type: Well Site ☐ No Location ID
Name: MILLER 31-31 (5-62)-65S62W Number: 31NWNE
County: ARAPAHOE
Qtr Qtr: NWNE Section: 31 Township: 5S Range: 62W Meridian: 6
Latitude: 39.576960 Longitude: -104.368660

Flowline Start Point Riser

Latitude: 39.576949 Longitude: -104.368623 PDOP: 0.9 Measurement Date: 11/22/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 02/09/1978
Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 74
Test Date: 04/18/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 11/19/2018 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List**Att Doc Num****Name**

401842636

PRESSURE TEST

Total Attach: 1 Files