

State of Colorado  
Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

11/19/2018

Document Number:

401842382

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10646 Contact Person: Jeff Rickard  
Company Name: AXIS EXPLORATION LLC Phone: (720) 737-5144  
Address: 370 17TH ST SUITE 5300 Email: jrickard@extractionog.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes  No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 320745 Location Type: Production Facilities  
Name: COLUMBINE-STATE-64S64W Number: 16SESE  
County: ARAPAHOE  
Qtr Qtr: SESE Section: 16 Township: 4S Range: 64W Meridian: 6  
Latitude: 39.696083 Longitude: -104.547863

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 460546 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.696212 Longitude: -104.547880 PDOP: 0.9 Measurement Date: 06/01/2017  
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320745 Location Type: Well Site  No Location ID  
Name: COLUMBINE-STATE-64S64W Number: 16SESE  
County: ARAPAHOE  
Qtr Qtr: SESE Section: 16 Township: 4S Range: 64W Meridian: 6  
Latitude: 39.696083 Longitude: -104.547863

Flowline Start Point Riser

Latitude: 39.698032 Longitude: -104.547514 PDOP: 2.6 Measurement Date: 10/10/2018  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 10/19/1983  
Maximum Anticipated Operating Pressure (PSI): 76 Testing PSI: 76  
Test Date: 04/25/2018

**OPERATOR COMMENTS AND SUBMITTAL**

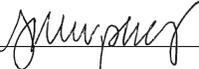
Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 11/19/2018 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 1/8/2019

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
401842382	Form44 Submitted
401842390	PRESSURE TEST

Total Attach: 2 Files