

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401896600

Date Received:

01/08/2019

Spill report taken by:

GINTAUTAS, PETER

Spill/Release Point ID:

460527

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>KP KAUFFMAN COMPANY INC</u>	Operator No: <u>46290</u>	Phone Numbers
Address: <u>1675 BROADWAY, STE 2800</u>		Phone: <u>(303) 825-4822</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		Mobile: <u>()</u>
Contact Person: <u>Susana Lara-Mesa</u>		Email: <u>slaramesa@kpk.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401896600

Initial Report Date: 01/08/2019 Date of Discovery: 01/07/2019 Spill Type: Historical Release

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSW SEC 29 TWP 2N RNG 67W MERIDIAN 6

Latitude: 40.104043 Longitude: -104.921219

Municipality (if within municipal boundaries): Frederick County: WELD

Reference Location:

Facility Type: FLOWLINE Facility/Location ID No _____

Spill/Release Point Name: CO. Nat Bank trust 2 flowline No Existing Facility or Location ID No.

Number: _____ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>>0 and <1</u>	Estimated Condensate Spill Volume(bbl): <u>0</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>>0 and <1</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: Sunny, dry

Surface Owner: FEE Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

While cleaning a small non-reportable release caused by high line pressure in a flowline, KPK uncovered a historical release near the wellhead. Upon discovery of the recent release, the well was shut in, the flowline was flushed, and fluids were removed via vacuum truck. The historical contamination is currently being excavated and disposed of at a certified landfill.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
1/8/2019	Town of Frederic	Jennifer Simmons	-	Email
1/8/2019	Weld County	Jason Maxley	-	Email
1/8/2019	Surface Owner		-	

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Susana Lara-Mesa

Title: VP Engineering Date: 01/08/2019 Email: slaramesa@kpk.com

COA Type

Description

COA Type	Description

Attachment Check List

Att Doc Num	Name
401896600	SPILL/RELEASE REPORT(INITIAL)
401896797	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Environmental	Provide documentation justifying closure request within 90 days of release via supplemental form 19. If investigation and remediation require further actions beyond 90 days then submit new form 27 or submit a modification to approved form 27 (project 12072 at same site) for approval within 90 days of spill (8April2019).	01/08/2019
Environmental	Rem 12072 at this site	01/08/2019
Environmental	spill at flowline, changed from at wellhead to not at a current location	01/08/2019

Total: 3 comment(s)