

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 11/16/2018 Document Number: 401839763

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10459 Contact Person: Jeff Rickard
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 737-5144
Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Production Facilities
Name: Livingston 43-07 TB Number:
County: BROOMFIELD
Qtr Qtr: NESE Section: 7 Township: 1S Range: 68W Meridian: 6
Latitude: 39.978833 Longitude: -105.037117

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.978817 Longitude: -105.037277 PDOP: 2.7 Measurement Date: 07/19/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321528 Location Type: Well Site [] No Location ID
Name: LIVINGSTON-61S68W Number: 7NESE
County: BROOMFIELD
Qtr Qtr: NESE Section: 7 Township: 1S Range: 68W Meridian: 6
Latitude: 39.977575 Longitude: -105.037003

Flowline Start Point Riser

Latitude: 39.977583 Longitude: -105.036981 PDOP: 3.1 Measurement Date: 07/19/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 10/11/2002
Maximum Anticipated Operating Pressure (PSI): 1000 Testing PSI: 975
Test Date: 03/09/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 11/16/2018 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
401839788	OFF-LOCATION FLOWLINE GEODATABASE SHP
401839790	PRESSURE TEST

Total Attach: 2 Files