

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401863453

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10433

2. Name of Operator: LARAMIE ENERGY LLC

3. Address: 1401 SEVENTEENTH STREET #1401

City: DENVER State: CO Zip: 80202

4. Contact Name: Joan Proulx

Phone: (970) 263-3641

Fax:

Email: jproulx@laramie-energy.com

5. API Number 05-045-23803-00

7. Well Name: CC

6. County: GARFIELD

Well Number: 0697-03-12E

8. Location: QtrQtr: Lot 11 Section: 3 Township: 6S Range: 97W Meridian: 6

9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/02/2018 End Date: 12/09/2018 Date of First Production this formation: 12/02/2018

Perforations Top: 7210 Bottom: 9458 No. Holes: 270 Hole size: 0.37

Provide a brief summary of the formation treatment:

Open Hole: ☐

90,000 BBLS SLICKWATER; NO PROPPANT

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 90000

Max pressure during treatment (psi): 7411

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.52

Total acid used in treatment (bbl): 0

Number of staged intervals: 9

Recycled water used in treatment (bbl): 90000

Flowback volume recovered (bbl): 42146

Fresh water used in treatment (bbl): 0

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/21/2018 Hours: 1 Bbl oil: 0 Mcf Gas: 35 Bbl H2O: 6

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 835 Bbl H2O: 135 GOR: 0

Test Method: FLOWING Casing PSI: 2303 Tubing PSI: 1113 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1053 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8889 Tbg setting date: 12/18/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joan Proulx

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: jproulx@laramie-energy.com  
:

### Attachment Check List

**Att Doc Num**      **Name**

|           |                  |
|-----------|------------------|
| 401881334 | WELLBORE DIAGRAM |
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Total Attach: 1 Files

### General Comments

**User Group**      **Comment**

**Comment Date**

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|  |  | Stamp Upon<br>Approval |
|--|--|------------------------|

Total: 0 comment(s)