

State of Colorado
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

11/16/2018

Document Number:

401839629

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10459 Contact Person: Jeff Rickard
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 737-5144
Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 317588 Location Type: Production Facilities
Name: KUGEL-62N67W Number: 18NENE
County: WELD
Qtr Qtr: NENE Section: 18 Township: 2N Range: 67W Meridian: 6
Latitude: 40.142924 Longitude: -104.927607

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 460511 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.140062 Longitude: -104.924260 PDOP: 2.1 Measurement Date: 05/23/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 317588 Location Type: Well Site [] No Location ID
Name: KUGEL-62N67W Number: 18NENE
County: WELD
Qtr Qtr: NENE Section: 18 Township: 2N Range: 67W Meridian: 6
Latitude: 40.142924 Longitude: -104.927607

Flowline Start Point Riser

Latitude: 40.142919 Longitude: -104.927579 PDOP: 2.1 Measurement Date: 05/23/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 04/13/1971
Maximum Anticipated Operating Pressure (PSI): 388 Testing PSI: 388
Test Date: 02/22/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 11/16/2018 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 1/8/2019

Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u> |
|--------------------|------------------|
| 401839629 | Form44 Submitted |
| 401839671 | PRESSURE TEST |

Total Attach: 2 Files