

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/11/2018

Document Number:

401792508

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10459 Contact Person: Jeff Rickard
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 737-5144
Address: 370 17TH STREET SUITE 5300 Email: Jrickard@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: Location Type: Production Facilities
Name: GRAEBER-61N68W Number: 33SENE
County: WELD
Qtr Qtr: SENE Section: 33 Township: 1N Range: 68W Meridian: 6
Latitude: 40.008366 Longitude: -105.002096

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.008371 Longitude: -105.001701 PDOP: 0.9 Measurement Date: 05/17/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 335644 Location Type: Well Site ☐ No Location ID
Name: GRAEBER-61N68W Number: 33SENE
County: WELD
Qtr Qtr: SENE Section: 33 Township: 1N Range: 68W Meridian: 6
Latitude: 40.008868 Longitude: -105.001458

Flowline Start Point Riser

Latitude: 40.008850 Longitude: -105.001349 PDOP: 0.9 Measurement Date: 05/20/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 06/08/2006
Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 135
Test Date: 02/23/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.008371 Longitude: -105.001697 PDOP: 0.9 Measurement Date: 05/20/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 335644 Location Type: _____ Well Site ☐ No Location ID
Name: GRAEBER-61N68W Number: 33SENE
County: WELD
Qtr Qtr: SENE Section: 33 Township: 1N Range: 68W Meridian: 6
Latitude: 40.008868 Longitude: -105.001458

Flowline Start Point Riser

Latitude: 40.008851 Longitude: -105.001454 PDOP: 1.0 Measurement Date: 05/20/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 03/02/2006
Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 135
Test Date: 02/23/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.008362 Longitude: -105.001706 PDOP: 0.9 Measurement Date: 05/20/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 335644 Location Type: _____ Well Site ☐ No Location ID
Name: GRAEBER-61N68W Number: 33SENE
County: WELD
Qtr Qtr: SENE Section: 33 Township: 1N Range: 68W Meridian: 6
Latitude: 40.008868 Longitude: -105.001458

Flowline Start Point Riser

Latitude: 40.008856 Longitude -105.001612 PDOP: 1.0 Measurement Date: 05/21/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 06/17/2006

Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 288

Test Date: 02/18/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 10/11/2018 Email: Emartinez@H2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Director of COGCC

Date:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401792632	OFF-LOCATION FLOWLINE GEODATABASE SHP
401792635	OFF-LOCATION FLOWLINE GEODATABASE SHP
401792640	OFF-LOCATION FLOWLINE GEODATABASE SHP
401792651	PRESSURE TEST
401792654	PRESSURE TEST
401792670	PRESSURE TEST

Total Attach: 6 Files