

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401892359

Date Received:

01/03/2019

Spill report taken by:

FISCHER, ALEX

Spill/Release Point ID:

460474

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: CAERUS PICEANCE LLC	Operator No: 10456	<b>Phone Numbers</b>
Address: 1001 17TH STREET #1600		Phone: (970) 285-2739
City: DENVER State: CO Zip: 80202		Mobile: (970) 987-4650
Contact Person: Brett Middleton		Email: bmiddleton@caerusoila.ndgas.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401892359

Initial Report Date: 01/03/2019 Date of Discovery: 01/02/2019 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWNE SEC 7 TWP 8S RNG 95W MERIDIAN 6

Latitude: 39.379355 Longitude: -108.032745

Municipality (if within municipal boundaries): County: GARFIELD

Reference Location:

Facility Type: TANK BATTERY  Facility/Location ID No 334157

Spill/Release Point Name: 7G Tank Failure  No Existing Facility or Location ID No.

Number: Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): >0 and <1

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: Clear and cold

Surface Owner: FEDERAL Other(Specify): BLM

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The Tank from the 6-34D and the 7-31B wells appears to have developed a hole at the base of the tank releasing fluid into the lined secondary containment. The liner appears to be in good condition and fluid was recovered from within the lined containment. The spill consisted of produced water being from the bottom of the tank 2' of water level dropped which was identified by the lease operator. The remaining fluid from the tank was transferred to another tank on location.

List Agencies and Other Parties Notified:

### OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
1/3/2019	BLM	Jim Byers	970-319-2532	email was sent due to government shutdown
1/3/2019	Garfield Co	Kirby Wynn	970-625-5905	email notification sent

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes  No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with this E & P waste spill or release? Yes  No

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

### OPERATOR COMMENTS:

attn: Steven Arauza

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Brett Middleton

Title: Sr. EHS Specialist Date: 01/03/2019 Email: bmiddleton@caerusoilandgas.com

### COA Type

### Description

	Provide size and diameter of tank. What was volume of the 2' of fluids that were released into secondary containment? What was the volume of remaining fluids transferred upon discovery?
	Provide root cause of hole in the bottom of the tank. If corrosion, was the hole in the bottom metal, side wall metal, along a weld, internal or external? What was the diameter of the hole?

### Attachment Check List

Att Doc Num	Name
401892359	SPILL/RELEASE REPORT(INITIAL)
401892823	FORM 19 SUBMITTED

Total Attach: 2 Files

### General Comments

User Group	Comment	Comment Date
Environmental	AFischer reviewed for Steven Arauza.	01/04/2019

Total: 1 comment(s)