

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/22/2018

Submitted Date:

01/02/2019

Document Number:

685305690

FIELD INSPECTION FORM

Loc ID 385978 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 65888
Name of Operator: OLDS OIL CORPORATION
Address: _____
City: DENVER State: CO Zip: _____

Findings:

- 6 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Hickey, Mike		michael.hickey@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216624	WELL	PA	04/13/1949	OW	069-05014	SHEFFER JACK 1	SI

General Comment:

This is an orphaned well inspection. Inspection completed to document progress to completion of well plugging and abandonment. Inspection may also identify possible task required for final closure/release of location from the Orphaned Well Program.

With no current operator task all will be prioritized and completed as part of well abandonment process within the Orphaned Well Program.

See link at end of report for path to downloadable pictures.

Location

Lease Road:			
Type	Access		
comment:	Location is off the intersection of Larimer CR 8 and CR 21. Access was granted by landowner off CR 21 and W into location.		
Corrective ActionL		Date:	

Overall Good:

Emergency Contact Number:			
Comment:	<input style="width: 100%;" type="text"/>		
Corrective Action:	<input style="width: 100%;" type="text"/>		Date: _____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Wellhead tree cut off 12/19/2018 and BOP installed for plugging operation.		
Corrective Action:		Date:	

Venting:			
Yes/No	NO		
Comment:	<input style="width: 100%;" type="text"/>		
Corrective Action:		Date:	

Flaring:			
Type	<input style="width: 100%;" type="text"/>		
Comment:	<input style="width: 100%;" type="text"/>		
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 216624 Type: WELL API Number: 069-05014 Status: PA Insp. Status: SI

Cement

Cement Contractor

Contractor Name: Excell Energy Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____ Cement Volume (sx): 350 sxs

Good Return During Job: YES Cement Type: Class G

Comment: Rig crew trips in 2 additional tubing joints to depth of approximately 530'. Cementers Energy Inc. cement truck is rigged up to well. Well is circulated and planned 170 sxs of Class G cement is mixed and pumped into well. At 170 sxs the cement has not reached surface but returns are darkening. Crew continued to pump cement and returns continued to darken as pump job progressed until cement truck ran out of cement. Total of 350 sxs of cement pumped into the well and cement never reached surface. With no cement available cement crew washes up and rigs down. Determination made to tag cement after cure time.
 WOC.
 Rig crew trips in 5 joints of tubing and on the 6th joint tags with approximately 5' of tubing out of well. Calculated TOC is approximately 180'. Based on WL CBL report we are in the casing. Rig crew trips tubing out of well, site cleaned up, and SDFN.

Corrective Action: _____ Date: _____

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Well status was reported as plugged and abandoned. Well was found to be in use supplying gas to residence and damaged to 2" flowline. Well was SI by Inspector to complete flowline abandonment. P&A is in progress 180'.

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
Rig crew trips in 2 additional tubing joints to approximately 530'. Cement crew rigged into well and mixed and pumped 170 sxs of Class G cement into well. Good returns during job with pretty clear water during flush and increasingly stained as cement job progressed. With 170 sxs of cement pumped cement was not to surface additional cement was pumped down hole. With 350 sxs pumped down hole the cement truck ran out of cement without cement reaching surface. Cement crew washed up and rigged down. Determination made to tag top of cement after cure time rig crew WOC. After waiting for cement to harden rig crew trips in 5 joints of tubing and as the 6th joint is tripped into well we tag with approximately 5' of tubing out of well. Calculated top of cement to be approximately 180'. Based on WL CBL report we are inside the casing. Tubing tripped out of well, clean up, and SDFN.	stjohnw	12/22/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685305704	Wellhead rigged up for cement.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4692002