

FORM  
INSPRev  
X/15

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/21/2018

Submitted Date:

01/02/2019

Document Number:

685305689**FIELD INSPECTION FORM**

Loc ID 385978 Inspector Name: St John, William (Cal) On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 65888  
 Name of Operator: OLDS OIL CORPORATION  
 Address: \_\_\_\_\_  
 City: DENVER State: CO Zip: \_\_\_\_\_

**Findings:**

6 Number of Comments  
0 Number of Corrective Actions  
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
 PREVIOUS INSPECTIONS THAT HAVE NOT  
 BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Hickey, Mike		michael.hickey@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216624	WELL	PA	04/13/1949	OW	069-05014	SHEFFER JACK 1	SI

**General Comment:**

This is an orphaned well inspection. Inspection completed to document progress to completion of well plugging and abandonment. Inspection may also identify possible task required for final closure/release of location from the Orphaned Well Program.

With no current operator task all will be prioritized and completed as part of well abandonment process within the Orphaned Well Program.

See link at end of report for path to downloadable pictures.

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Location is off the intersection of Larimer CR 8 and CR 21. Access was granted by landowner off CR 21 and W into location.		
Corrective ActionL		Date:	

Overall Good:

<b>Emergency Contact Number:</b>			
Comment:	<input style="width: 100%;" type="text"/>		
Corrective Action:	<input style="width: 100%;" type="text"/>		Date: _____

Overall Good:

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Wellhead cut off 12/19/2018 and BOP installed.		
Corrective Action:		Date:	

<b>Venting:</b>			
Yes/No	NO		
Comment:	<input style="width: 100%;" type="text"/>		
Corrective Action:		Date:	

<b>Flaring:</b>			
Type	<input style="width: 100%;" type="text"/>		
Comment:	<input style="width: 100%;" type="text"/>		
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 216624 Type: WELL API Number: 069-05014 Status: PA Insp. Status: SI

**Cement**

Cement Contractor

Contractor Name: Excell Energy Contractor Phone: \_\_\_\_\_

Surface Casing

Cement Volume (sx): \_\_\_\_\_ Circulate to Surface: \_\_\_\_\_  
 Cement Fall Back: \_\_\_\_\_ Top Job, 1" Volume: \_\_\_\_\_

Intermediate Casing

Cement Volume (sxs): \_\_\_\_\_ Good Return During Job: \_\_\_\_\_

Production Casing

Cement Volume (sx): \_\_\_\_\_ Good Return During Job: \_\_\_\_\_

Plugging Operations

Depth Plugs(feet range): \_\_\_\_\_ Cement Volume (sx): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_ Cement Type: \_\_\_\_\_

Comment: Balance plug was pumped 12/20/18.  
 Rig crew trips in 19 joints of tubing and with approximately 3' of the 20th joint in well bore tag plug at estimated 601'. Tag is below expected top at 497'. Pump and fill well with treated water and check for water loss. Well appears to be stable with successful plug at bottom and no fluid loss from casing noted. BOP is removed and well prepped for WL. Pioneer Energy Services on location to complete CBL. WL rigged up to well and tool in hole. CBL completed and readings indicate EOP at 460'. Open hole below. No cement noted between 7" intermediate casing and 14 1/2" surface casing. WL rigged down off well.  
 Rig crew installs slips on well and trips in 15 joints of tubing to prepare for cement crew. Clean up and SDFN.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: Well status was reported as plugged and abandoned. Well was found to be in use supplying gas to residence and damaged to 2" flowline. Well was SI by Inspector to complete flowline abandonment. P&A work is in progress.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
Rig crew trips tubing into well bore and tags top of cement at approximately 601' Expected top of cement from pumped balance plug was 497'. Well has no recovered pressure and well prepped for WL. CBL completed indicating end of pipe at 460' with possible open hole below and no cement noted between 7" intermediate string and 14 1/2" surface casing. Rig crew on well and trips in 15 joints of tubing to prep well for cement crew, cleaned up location, and SDFN.	stjohnw	12/21/2018

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685305702	Rig.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4692000">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4692000</a>
685305703	Wellhead with slips and prepped for cement.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4692001">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4692001</a>