

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/21/2018

Submitted Date:

01/02/2019

Document Number:

685305689**FIELD INSPECTION FORM**
 Loc ID 385978 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 65888Name of Operator: OLDS OIL CORPORATION

Address: _____

City: DENVER State: CO Zip: _____**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**6 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Hickey, Mike		michael.hickey@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216624	WELL	PA	04/13/1949	OW	069-05014	SHEFFER JACK 1	SI

General Comment:

This is an orphaned well inspection. Inspection completed to document progress to completion of well plugging and abandonment. Inspection may also identify possible task required for final closure/release of location from the Orphaned Well Program.

With no current operator task all will be prioritized and completed as part of well abandonment process within the Orphaned Well Program.

See link at end of report for path to downloadable pictures.

Location

Lease Road:			
Type	Access		
comment:	Location is off the intersection of Larimer CR 8 and CR 21. Access was granted by landowner off CR 21 and W into location.		
Corrective ActionL		Date:	

Overall Good: ☐**Emergency Contact Number:**

Comment:		Date: _____
Corrective Action:		

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Wellhead cut off 12/19/2018 and BOP installed.		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 216624 Type: WELL API Number: 069-05014 Status: PA Insp. Status: SI**Cement**Cement ContractorContractor Name: Excell Energy

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment:

Balance plug was pumped 12/20/18.
 Rig crew trips in 19 joints of tubing and with approximately 3' of the 20th joint in well bore tag plug at estimated 601'. Tag is below expected top at 497'. Pump and fill well with treated water and check for water loss. Well appears to be stable with successful plug at bottom and no fluid loss from casing noted. BOP is removed and well prepped for WL. Pioneer Energy Services on location to complete CBL. WL rigged up to well and tool in hole. CBL completed and readings indicate EOP at 460'. Open hole below. No cement noted between 7" intermediate casing and 14 1/2" surface casing. WL rigged down off well.
 Rig crew installs slips on well and trips in 15 joints of tubing to prepare for cement crew. Clean up and SDFN.

Corrective Action: _____

Date: _____

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment:

Well status was reported as plugged and abandoned. Well was found to be in use supplying gas to residence and damaged to 2" flowline. Well was SI by Inspector to complete flowline abandonment. P&A work is in progress.

Corrective Action: _____

Date: _____

COGCC Comments

Comment	User	Date
Rig crew trips tubing into well bore and tags top of cement at approximately 601' Expected top of cement from pumped balance plug was 497'. Well has no recovered pressure and well prepped for WL. CBL completed indicating end of pipe at 460' with possible open hole below and no cement noted between 7" intermediate string and 14 1/2" surface casing. Rig crew on well and trips in 15 joints of tubing to prep well for cement crew, cleaned up location, and SDFN.	stjohnw	12/21/2018

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685305702	Rig.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4692000
685305703	Wellhead with slips and prepped for cement.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4692001