

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/20/2018

Submitted Date:

01/02/2019

Document Number:

685305688

FIELD INSPECTION FORM

Loc ID 385978 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 65888
Name of Operator: OLDS OIL CORPORATION
Address: _____
City: DENVER State: CO Zip: _____

Findings:

- 6 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Hickey, Mike		michael.hickey@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216624	WELL	PA	04/13/1949	OW	069-05014	SHEFFER JACK 1	SI

General Comment:

This is an orphaned well inspection. Inspection completed to document progress to completion of well plugging and abandonment. Inspection may also identify possible task required for final closure/release of location from the Orphaned Well Program.

With no current operator all task will be prioritized and completed as part of well abandonment process within the Orphaned Well Program.

See link at end of report for path to downloadable pictures.

Location

Lease Road:			
Type	Access		
comment:	Location is off the intersection of Larimer CR 8 and CR 21. Access was granted by landowner off CR 21 and W into location.		
Corrective ActionL		Date:	

Overall Good:

Emergency Contact Number:			
Comment:	<input style="width: 100%;" type="text"/>		
Corrective Action:	<input style="width: 100%;" type="text"/>		Date: _____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Wellhead cut off 12/19/2018 and BOP installed.		
Corrective Action:		Date:	

Venting:			
Yes/No	NO		
Comment:	<input style="width: 100%;" type="text"/>		
Corrective Action:		Date:	

Flaring:			
Type	<input style="width: 100%;" type="text"/>		
Comment:	<input style="width: 100%;" type="text"/>		
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 216624 Type: WELL API Number: 069-05014 Status: PA Insp. Status: SI

Cement

Cement Contractor

Contractor Name: Excell Services Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____ Cement Volume (sx): 35

Good Return During Job: YES Cement Type: Class G

Comment: Excell Energy Services Rig 9 on location for P&A operation. Trip in 21 and 1/2 joints and tag unknown (approximately 681') surface. Surface has soft feel not rock hard so determination was made to rotate tubing. When tubing is rotated it sinks but does not break free. Determination made to trip a joint of tubing out of well and plumb in pump to pressure up well as attempt to bring sample of materials to the surface. Treated water is pumped down backside casing and plug in tubing breaks free at 550 psig and returns start to tank. Returns bring up formation mud and rock come to surface through tubing. With formation mud and rock returns it was determined that we are at bottom of well bore. Trip out 2 joints of tubing and set up for cement to set balance plug.

 Pioneer Energy Services cement crew mixed and pumped 35 sxs of Class G cement down hole for balance plug. Calculated plug to be from 633' to 497'.

 Tubing tripped out of well and location secured. SDFN.

Corrective Action: _____ Date: _____

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Well status was reported as plugged and abandoned. Well was found to be in use supplying gas to residence and damaged to 2" flowline. Well was SI by Inspector to complete flowline abandonment. Well is currently in process of P&A.

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
Crew tripped in 21 and 1/2 joints of tubing (approximately 681') and tagged a soft bottom. Tubing was rotated and sank but did not strike hard bottom. Treated water was pumped down the backside forcing formation rock and mud returns to the surface. It was determined we were at bottom of well. A 35 sxs cement balance plug was mixed and pumped down hole and placed at a calculated debt of 633' - 497'. All the tubing was tripped out of the well, location secured, and SDFN.	stjohnw	12/20/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685305700	Inspection photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4691999