

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

## MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number:  
\_\_\_\_\_Date Received:  
\_\_\_\_\_Complete the  
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

OGCC Operator Number: <u>10112</u>		Contact Name and Telephone
Name of Operator: <u>Foundation Energy Management</u>		<u>Daniel Lapp</u>
Address: <u>1081 Broadway Suite 1500</u>		No: <u>(970) 629-9525</u>
City: <u>Denver</u>	State: <u>Co</u>	Email: <u>dlapp@foundationenergy.com</u>
API Number: <u>05-103-10160</u> OGCC Facility ID Number: _____		
Well/Facility Name: <u>Columbine Springs Fed.</u>		Well/Facility Number: <u>9C-14</u>
Location QtrQtr: <u>SENE</u> Section: <u>14</u> Township: <u>4S</u> Range: <u>104W</u> Meridian: <u>6</u>		

☒ SHUT-IN PRODUCTION WELL☐ INJECTION WELL

Last MIT Date: \_\_\_\_\_

## Test Type:

☒ Test to Maintain SI/TA status☐ 5- year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC Test

Describe Repairs or Other Well Activities: \_\_\_\_\_

## Wellbore Data at Time of Test

Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:
<u>Mesaverde Coals</u>	<u>1538'-1770'</u>	

## Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth  
CIBP @ 1490'

## Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
<u>None</u>	<u>N/A</u>	<u>N/A</u>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

## Test Data

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
<u>12/27/2018</u>	<u>SI</u>	<u>0</u>	<u>N/A</u>	<u>N/A</u>
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain During Test
<u>358</u>	<u>357</u>	<u>357</u>	<u>357</u>	<u>-1</u>

Test Witnessed by State Representative?

☐ Yes☒ No

OGCC Field Representative (Print Name): \_\_\_\_\_

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Daniel LappSigned: Daniel LappTitle: Ops ForemanDate: 12/27/18

OGCC Approval: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Conditions of Approval, if any: \_\_\_\_\_