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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Table with columns for Oper and OGCC, and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, and Inspection Number.

OGCC Operator Number: 10112
Name of Operator: Foundation Energy Management
Address: 1081 Broadway Suite 1500
City: Denver State: Co Zip: 80202
Contact Name and Telephone: Daniel Lapp
No: (970) 629-9525
Email: dlapp@foundationenergy.com
API Number: 05-103-08545 OGCC Facility ID Number: 230876
Well/Facility Name: Columbine Springs Fed. Well/Facility Number: 13-25
Location QtrQtr: NWNW Section: 25 Township: 4S Range: 104W Meridian: 6

SHUT-IN PRODUCTION WELL [checked] INJECTION WELL [ ]
Test Type:
[checked] Test to Maintain SI/TA status [ ] 5- year UIC [ ] Reset Packer
[ ] Verification of Repairs [ ] Annual UIC Test

Describe Repairs or Other Well Activities:

Last MIT Date:

Wellbore Data at Time of Test
Injection/Producing Zone(s): Dakota
Perforated Interval: 6361'-6535'
Open Hole Interval:

Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth: CIBP @ 6310'

Tubing Casing/Annulus Test
Tubing Size: None Tubing Depth: N/A Top Packer Depth: N/A
Multiple Packers? [ ] Yes [x] No

Test Data table with columns for Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure, Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain During Test.

Test Witnessed by State Representative? [ ] Yes [x] No
OGCC Field Representative (Print Name):

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Daniel Lapp
Signed: [Signature] Title: Ops Foreman Date: 10/27/18
OGCC Approval: Title: Date:

Conditions of Approval, if any: