

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/21/2018

Submitted Date:

12/21/2018

Document Number:

693200206

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: Murray, Richard On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: PO BOX 370
City: PARACHUTE State: CO Zip: 81635

Findings:

- 3 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Spencer, Stan		stan.spencer@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
, Inspections		COGCCInspectionReports@terraep.com	Field Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
460195	SPILL OR RELEASE	AC	12/21/2018		-	SPILL/RELEASE POINT	AC

General Comment:

Engineering integrity inspection performed on December 20, 2018. In response to initial form 19 spill report Doc # 401880355 received by COGCC on 12/20/2018 that outlines: The cause of the pipeline failure was a bad fuse / weld at a joint on the 10-inch poly line.

The water ran down a hillside ~400 feet where it intersected an access road and traveled in the barrow ditch a distance of ~800 feet, then crossed under the road through a culvert and flowed onto an adjacent hay field for another ~250 feet.

[Attached Photo Log](#)

Inspected Facilities

Facility ID: 460195 Type: SPILL OR API Number: - Status: AC Insp. Status: AC

Flowline

#1	Type: Non-Well Site	1 of Lines
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Flowline Description

Flowline Type: Non-Well Site Size: 10" Material: Poly
 Variance: No Age: 1-5 Yrs Contents: Produced Water

Integrity Summary

Failures: Welds Spills: Yes Repairs Made: Yes
 Coatings: No H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: While pressure-testing 10-inch poly line, pipeline personnel noticed a drop in pressure. Upon further investigation, water was found coming to surface within the pipeline right of way at the location noted above.

Corrective Action: Establish root cause of the failure and discuss measures that will be taken to prevent reoccurrence on the form 19 subsequent.

Date: 01/04/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401885063	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4686239
693200207	TEP	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4686236