

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401549408

Date Received:

03/05/2018

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 52530  
2. Name of Operator: MAGPIE OPERATING, INC  
3. Address: 2707 SOUTH COUNTY RD 11  
City: LOVELAND State: CO Zip: 80537  
4. Contact Name: Ryan Warner  
Phone: (970) 669-6308  
Fax: (970) 669-6396  
Email: magpieoil@yahoo.com

5. API Number 05-069-06281-00  
6. County: LARIMER  
7. Well Name: STATE ANDERSON  
Well Number: 1-36  
8. Location: QtrQtr: NWNE Section: 36 Township: 5N Range: 68W Meridian: 6  
9. Field Name: JOHNSON'S CORNER Field Code: 42570

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type:  
Treatment Date: 01/07/1997 End Date: Date of First Production this formation: 01/08/1997  
Perforations Top: 7056 Bottom: 7080 No. Holes: 96 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

Perforated Codell. No fracture or acid job was performed.

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:  
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:  
Test Method: Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 7027 Tbg setting date: 01/08/1997 Packer Depth: 7027

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

This is to report Codell perforations that were never fractured or acidized.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Ryan Warner

Title: Vice President

Date: 3/5/2018

Email: magpieoil@yahoo.com

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### **Attachment Check List**

**Att Doc Num**

**Name**

401549408

FORM 5A SUBMITTED

401549412

WIRELINE JOB SUMMARY

Total Attach: 2 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

Permit

Pass

12/26/2018

Total: 1 comment(s)