

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
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OGCC RECEPTION

Receive Date:

10/18/2018

Document Number:

401799552

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10459 Contact Person: Jeff Rickard
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 737-5144
Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 459452 Location Type: Production Facilities
Name: Kallsen 24-9 #1, Madison 23-9 Number:
County: ADAMS
Qtr Qtr: SESW Section: 9 Township: 1S Range: 65W Meridian: 6
Latitude: 39.972581 Longitude: -104.669600

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 460286 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.972581 Longitude: -104.669613 PDOP: 1.2 Measurement Date: 05/22/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320522 Location Type: Well Site [] No Location ID
Name: MADISON-61S65W Number: 9NESW
County: ADAMS
Qtr Qtr: NESW Section: 9 Township: 1S Range: 65W Meridian: 6
Latitude: 39.978240 Longitude: -104.672010

Flowline Start Point Riser

Latitude: 39.978225 Longitude: -104.672021 PDOP: 1.1 Measurement Date: 05/22/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 02/10/2005
Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 230
Test Date: 04/10/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 460287 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.972581 Longitude: -104.669600 PDOP: 1.2 Measurement Date: 05/22/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320034 Location Type: Well Site No Location ID
Name: KALLSEN 24-9-61S65W Number: 9SESW
County: ADAMS
Qtr Qtr: SESW Section: 9 Township: 1S Range: 65W Meridian: 6
Latitude: 39.975070 Longitude: -104.672560

Flowline Start Point Riser

Latitude: 39.975095 Longitude -104.672565 PDOP: 1.1 Measurement Date: 05/22/2017
Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 01/23/1981
Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 70
Test Date: 04/10/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/18/2018 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 12/21/2018

Attachment Check List

Att Doc Num	Name
401799552	Form44 Submitted
401799657	PRESSURE TEST
401799658	PRESSURE TEST

Total Attach: 3 Files