

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

09/18/2018

Document Number:

401766205

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10311 Contact Person: Christi Ng
Company Name: SRC ENERGY INC Phone: (720) 616.4385
Address: 1675 BROADWAY SUITE 2600 Email: cng@srcenergy.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 458234 Location Type: Production Facilities
Name: REEMAN-66N65W Number: 5NWNW
County: WELD
Qtr Qtr: NWNW Section: 5 Township: 6N Range: 65W Meridian: 6
Latitude: 40.523890 Longitude: -104.696130

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 460277 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.523890 Longitude: -104.696130 PDOP: 2.3 Measurement Date: 05/10/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 306265 Location Type: Well Site ☐ No Location ID
Name: REEMAN-66N65W Number: 5NWNW
County: WELD
Qtr Qtr: NWNW Section: 5 Township: 6N Range: 65W Meridian: 6
Latitude: 40.522920 Longitude: -104.694460

Flowline Start Point Riser

Latitude: 40.522920 Longitude: -104.694470 PDOP: 2.9 Measurement Date: 04/22/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 11/01/2006
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

Flowline abandonment from well to separator on production facility as a part of well plugging and abandonment operation.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 09/18/2018 Email: cng@srcenergy.com

Print Name: Christi Ng Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: 12/21/2018

Attachment Check List**Att Doc Num****Name**

401766205

Form44 Submitted

Total Attach: 1 Files