

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

09/18/2018

Document Number:

401766205

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10311 Contact Person: Christi Ng  
Company Name: SRC ENERGY INC Phone: (720) 616.4385  
Address: 1675 BROADWAY SUITE 2600 Email: cng@srcenergy.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 458234 Location Type: Production Facilities  
Name: REEMAN-66N65W Number: 5NWNW  
County: WELD  
Qtr Qtr: NWNW Section: 5 Township: 6N Range: 65W Meridian: 6  
Latitude: 40.523890 Longitude: -104.696130

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 460277 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.523890 Longitude: -104.696130 PDOP: 2.3 Measurement Date: 05/10/2017  
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 306265 Location Type: Well Site [ ] No Location ID  
Name: REEMAN-66N65W Number: 5NWNW  
County: WELD  
Qtr Qtr: NWNW Section: 5 Township: 6N Range: 65W Meridian: 6  
Latitude: 40.522920 Longitude: -104.694460

Flowline Start Point Riser

Latitude: 40.522920 Longitude: -104.694470 PDOP: 2.9 Measurement Date: 04/22/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: \_\_\_\_\_ Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 11/01/2006  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments 

Flowline abandonment from well to separator on production facility as a part of well plugging and abandonment operation.
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 09/18/2018 Email: cng@srcenergy.com

Print Name: Christi Ng Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 12/21/2018

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
401766205	Form44 Submitted

Total Attach: 1 Files