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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources
Room 721, State Centennial Building
1313 Sherman Street
Denver, Colorado 80203

NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 1-3-83 Date Complete 1-3-83 Filing No. 83-5

Applicant/Operator Name and Address:

JRC Oil

ATTN: Keith E. Abbott

3690 West 10th Street

Greeley, CO 80634

Well Name and Number: Wonenberg #1 A.P.I. #05-123-10762

Reservoir: Codell (Wattenberg Field)

Location: Sec. NWNW 33 Twp. 5N Rge. 64W Mer. 6 p.m.

County: Weld

Category Determination Requested: Section 103

Category Determination: X Affirmative Negative*

The following information and reference materials are being submitted to FERC with this determination:

1. List of participants thus far including the applicant and all parties submitting comments on the application. See Application
2. A statement on any matter being opposed. None
3. A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274:104(a)(4), amended 8/1/79.

*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above does/does not qualify as natural gas produced from a new onshore production well in accordance with the applicable provisions of the NGPA.

William Smith
Director

Date: JUL 22 1983

The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (New) ~~(Old)~~ well. The well produces from the Codell

reservoir(s); and was drilled after February 19, 1977. The well is not located in a spaced area. Location is according to General Rule 318 which establishes a minimum 40 acre unit. The well is the first and only well on such a unit.

This conclusion was originated by examination of plat records maintained by the Colorado Commission, completion report, and statements in the application.

Which show this well is a new onshore well not drilled into a proration unit.

And meets the qualifications of a (103) well as defined in the N.G.P.A.

FERC-121

1.0 API well number: (If not assigned, leave blank. 14 digits.)	05 - 123 - 107 - 62												
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>103</u> Section of NGPA	Category Code											
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>6998</u> Feet												
4.0 Name, address and code number of applicant: (38 letters per line maximum. If code number not available, leave blank.)	<u>JRC OIL</u> Name		Seller Code										
	<u>3690 W. 10th Street</u> Street												
	<u>Greeley</u> City	<u>Colo.</u> State	<u>80634</u> Zip Code										
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	<u>Wattenberg</u> Field Name		<u>Colo.</u> State										
	<u>Weld</u> County												
(b) For OCS wells:	Area Name		Block Number										
	Date of Lease: <u> </u> / <u> </u> / <u> </u> Mo. Day Yr.		OCS Lease Number										
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Wonenberg No. 1</u>												
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>Codell</u>												
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>PANHANDLE EASTERN PIPELINE COMPANY</u> Name		<u>014423</u> Buyer Code										
(b) Date of the contract:	<u>07, 29, 82</u> Mo Day Yr.												
(c) Estimated total annual production from the well:	<u>149</u> Million Cubic Feet												
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	\$/MMBTU	(a) Base Price <u>Max lawful price</u>	(b) Tax <u> </u>	(c) All Other Prices (Indicate (+) or (-).) <u> </u>	(d) Total of (a), (b) and (c) <u> </u>								
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	\$/MMBTU	<u>2.698</u>	applicable state tax	<u> </u>	<u>2.698</u>								
9.0 Person responsible for this application:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%; padding: 2px;">Agency Use Only</td> <td style="padding: 2px;"><u>KEITH E. ABBOTT</u> Name</td> <td style="padding: 2px;"><u>IN HOUSE COUNSEL</u> Title</td> </tr> <tr> <td style="padding: 2px;">Date Received by Juris. Agency</td> <td colspan="2" style="padding: 2px;"><u>Keith E. Abbott</u> Signature</td> </tr> <tr> <td style="padding: 2px;">Date Received by FERC</td> <td style="padding: 2px;"><u>December 30, 1982</u> Date Application is Completed</td> <td style="padding: 2px;"><u>(303) 352-7425</u> Phone Number</td> </tr> </table>				Agency Use Only	<u>KEITH E. ABBOTT</u> Name	<u>IN HOUSE COUNSEL</u> Title	Date Received by Juris. Agency	<u>Keith E. Abbott</u> Signature		Date Received by FERC	<u>December 30, 1982</u> Date Application is Completed	<u>(303) 352-7425</u> Phone Number
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JAN 08 1983

FERC-121

Form Approved
OMB No. 038-0038

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
* 102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
7/29/82	Panhandle Eastern Pipeline Co.	014423
_____	_____	_____
_____	_____	_____

Remarks: