

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/18/2018

Submitted Date:

12/19/2018

Document Number:

688303229

**FIELD INSPECTION FORM**

Loc ID 420284 Inspector Name: Sherman, Susan On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 74165  
Name of Operator: RENEGADE OIL & GAS COMPANY LLC  
Address: 6155 S MAIN STREET #210  
City: AURORA State: CO Zip: 80016

**Findings:**

- 24 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Condill, JB	303-680-4725	jbcrog@aol.com	<a href="#">All Inspections</a>
Espinosa, Bill	(303) 829-4982	billespinosa30@yahoo.com	<a href="#">All Inspections</a>
Ingve, Ed	303-829-2354	ed@renegadeoilandgas.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
420280	WELL	PR	04/01/2017	OW	005-07157	STATE OF CO 7-24	PR

**General Comment:**

[Routine Inspection](#)

**Location**

Overall Good:

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	W 1 and W 6 wells are TA (on second battery sign)		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	produced water tank contents and quantity stensils are wearing off, maintain		
Corrective Action:		Date:	

<b>Emergency Contact Number:</b>			
Comment:	303-680-4725		
Corrective Action:		Date:	

<b>Good Housekeeping:</b>			
Type	UNUSED EQUIPMENT		
Comment:	Stock tank at wellhead. Operator contacted and will cover container and remove right away.		
Corrective Action:	Comply with Rule 603.f .	Date:	01/21/2019
Type	UNUSED EQUIPMENT		
Comment:	Gas return line: 1105.b. Upon removing a flowline or crude oil transfer line from service, an operator must immediately lockout or tag out the risers while the operator is in the process of abandoning the pipeline. Lockout and tagout devices must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser. Operator was contacted about riser at pumping unit.		
Corrective Action:		Date:	

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	barbed wire		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	barbed wire		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	steel panels		

Corrective Action:		Date:	
<b>Equipment:</b>			corrective date
Type: Horizontal Heater Treater	# 0		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:	stained soil at wellhead		
Corrective Action:	"For localized spotting of oily waste - ""Properly treat or dispose of oily waste in accordance with 907.e.""	Date:	01/21/2019
Type: Emission Control Device	# 1		
Comment:	burning		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	electric motor		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heater Treater	# 0		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLs	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Comment: same berms as crude oil tank							
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
CRUDE OIL	1	400 BBLs	STEEL AST				
Comment: enardo valve							
Corrective Action:						Date:	
<b>Paint</b>							
Condition							
Other (Content)							
Other (Capacity)							
Other (Type)							
<b>Berms</b>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate			
Comment:							
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
PRODUCED WATER	1	<100 BBLs	FIBERGLASS AST				
Comment: at pit, enardo valve							
Corrective Action:						Date:	
<b>Paint</b>							
Condition							
Other (Content)							
Other (Capacity)							
Other (Type)							
<b>Berms</b>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate			
Comment:							
Corrective Action:						Date:	
<b>Venting:</b>							
Yes/No							
Comment:							
Corrective Action:							Date:
<b>Flaring:</b>							
Type							
Comment:							
Corrective Action:							Date:

**Location Construction**

Location ID: 420280 CDP: \_\_\_\_\_

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Form 2A COAs:**

**Comment:** Approved Form:(04)401668797 09/19/2018 1) Flaring natural gas shall comply with COGCC Rule 912.2) Metered flaring volumes must be reported on the Form 7. 3)Until designated otherwise by CDPHE, this gas will be considered as gas coming from separator. Therefore, the operator is required to obtain&maintain any required air permits from CDPHE for separator gas.4)Operator will use an enclosed combustion device with a 98% design destruction efficiency for hydrocarbons. Wells are to be managed so that production volumes do not exceed combustor capacity. 5)Provide the local emergency dispatch or the LGD prior notice of natural gas flaring by supplying them with approved Sundry Notice and all attachments. If any changes are made regarding this Sundry or the flaring protocol, LGC and emergency dispatch are to be notified prior to flaring when flaring can be reasonably anticipated, or ASAP, but in no event more than two (2) hours after flaring occurs.6 This approval is good until 10/1/19.Reapply

Corrective Action:

Date: \_\_\_\_\_

**Wildlife BMPs:**

**Comment:**

Corrective Action:

Date: \_\_\_\_\_

**Comment:**

**Corrective Action:**

Date: \_\_\_\_\_

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

**Inspected Facilities**

Facility ID: 420280 Type: WELL API Number: 005-07157 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR. Sep 2018 production reported to COGCC database.

Corrective Action:

Date:

**BradenHead**

Comment: Bradenhead is plumbed to surface.

Corrective Action:

Date:

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Other	Pass					plugs on pipe ends
Gravel	Pass	Gravel	Pass			

Comment: [Prevent sediment from being transported off location east of wellhead \(see attached photo\).](#)

Corrective Action: [Install or repair required BMPs per Rule 1002.f.](#)

Date: 01/21/2019

**Pits:**  NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: Lat: Long:

Reference Point: Other: Length: Width:

**Lining:**

Liner Type: Liner Condition:

Comment:

Corrective Action

Date:

**Fencing:**

Fencing Type: Livestock Fencing Condition: Adequate

Comment:

Corrective Action

Date:

**Netting:**

Netting Type: Netting Condition:

Comment:

Corrective Action

Date:

Anchor Trench Present: Oil Accumulation: NO 2+ feet Freeboard: YES

Comment: [Operator is in process of increase berm height on south side. Prevent pit berms from eroding into pasture.](#)

Corrective Action

Date:

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688303276	Renegade State of CO 7-24	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4685144">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4685144</a>