

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
12/12/2018
Submitted Date:
12/14/2018
Document Number:
693200202

FIELD INSPECTION FORM

Loc ID 314293 Inspector Name: Murray, Richard On-Site Inspection 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:
OGCC Operator Number: 10539
Name of Operator: UTAH GAS OP LTD DBA UTAH GAS CORP
Address: 1125 ESCALANTE DR
City: RANGELY State: CO Zip: 81648

Findings:
3 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Arauzo, Steven		steven.arauza@state.co.us	
Bleil, Rob	970-290-2912	rbleil@utahgascorp.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
228260	WELL	IJ	08/18/2008	DSPW	103-05083	DOUGLAS CREEK UNIT 1	EG

General Comment:
Joint inspection with Steven Arauzo and Richard Murray
Engineering Integrity Inspection
Inspection is in response to initial form 19 spill report Doc # 401870624 received by COGCC on 12/11/2018
COGCC staff met with the Utah Gas personal on site. (1) 2" Carbon steel flowline used for Salt Water Disposal , an apparent failure of the flowline was between the injection pump and the well head. At the time of inspection operator had exposed flowline and found a pin hole. Pin hole was in a 90 Degree elbow (see photo). Operator made repairs and replaced elbow and performed a 30-minute pressure test before placing back in service.

Inspected FacilitiesFacility ID: 228260 Type: WELL API Number: 103-05083 Status: IJ Insp. Status: EG**Flowline**

#1	Type: Well Site	1 of Lines
<u>Flowline Description</u>		
Flowline Type: <u>Well Site</u>	Size: <u>2"</u>	Material: <u>Carbon Steel</u>
Variance: <u>No</u>	Age: <u>1-5 Yrs</u>	Contents: <u>Other</u>
<u>Integrity Summary</u>		
Failures: <u>Internal Corrosion</u>	Spills: <u>Yes</u>	Repairs Made: <u>Yes</u>
Coatings: <u>No</u>	H2S: <u>No</u>	Cathodic Protection: <u>No</u>
<u>Pressure Testing</u>		
Witnessed: <u>Yes</u>	Test Result: <u>Pass</u>	Charted: <u>No</u>
<u>COGCC Rules(check all that apply)</u>		
<input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment		
<u>Comment:</u>	Repairs made to 2" flowline and was pressured test before putting back into service. Flowline from wellhead to injection pump was tested, 30-minute test was performed. Test pressure was 980psi at start and no loss after 30 minutes	
<u>Corrective Action:</u>	Establish root cause of the failure and discuss measures that will be taken to prevent reoccurrence on the form 19 subsequent.	
		Date: <u>12/28/2018</u>

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401875618	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4676849
693200203	UTAH	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4676833