

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/12/2018

Submitted Date:

12/14/2018

Document Number:

693200202**FIELD INSPECTION FORM**

Loc ID 314293 Inspector Name: Murray, Richard On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10539Name of Operator: UTAH GAS OP LTD DBA UTAH GAS CORPAddress: 1125 ESCALANTE DRCity: RANGELY State: CO Zip: 81648**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Arauzo, Steven		steven.arauza@state.co.us	
Bleil, Rob	970-290-2912	rbleil@utahgascorp.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
228260	WELL	IJ	08/18/2008	DSPW	103-05083	DOUGLAS CREEK UNIT 1	EG

General Comment:[Joint inspection with Steven Arauzo and Richard Murray](#)[Engineering Integrity Inspection](#)[Inspection is in response to initial form 19 spill report Doc # 401870624 received by COGCC on 12/11/2018](#)

[COGCC staff met with the Utah Gas personal on site. \(1\) 2" Carbon steel flowline used for Salt Water Disposal , an apparent failure of the flowline was between the injection pump and the well head. At the time of inspection operator had exposed flowline and found a pin hole. Pin hole was in a 90 Degree elbow \(see photo\). Operator made repairs and replaced elbow and performed a 30-minute pressure test before placing back in service.](#)

Inspected Facilities

Facility ID: 228260 Type: WELL API Number: 103-05083 Status: IJ Insp. Status: EG

Flowline

#1	Type: Well Site	1 of Lines
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Flowline Description

Flowline Type: Well Site Size: 2" Material: Carbon Steel
 Variance: No Age: 1-5 Yrs Contents: Other

Integrity Summary

Failures: Internal Corrosion Spills: Yes Repairs Made: Yes
 Coatings: No H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: No

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Repairs made to 2" flowline and was pressured test before putting back into service. Flowline from wellhead to injection pump was tested, 30-minute test was performed. Test pressure was 980psi at start and no loss after 30 minutes

Corrective Action: Establish root cause of the failure and discuss measures that will be taken to prevent reoccurrence on the form 19 subsequent.

Date: 12/28/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401875618	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4676849
693200203	UTAH	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4676833