



Well Services

TREATMENT REPORT

LEED ENERGY

P.O. BOX 329

DATE 9-7-18

FORT LUPTON, CO 80621

FIELD TICKET # _____

303-654-9202

WELL NAME & NO. G WAA 2-35		GPS: 47-60 1/2 CR RIG # 722		API # 05-123-27065		ALLOWABLE PRESSURE TBG: _____ CSG: _____	
POOL	FORMATION	JOB DONE DOWN:		TUBING	CASING	ANNULUS	PACKER TYPE: _____
		WELL TYPE: OIL		GAS	WATER	INJ.	PACKER DEPTH: _____
COUNTY Weld	STATE CO	AGE OF WELL		NEW	REWORK		CASING SIZE: 4 1/2
CUSTOMER NAME Noble		TYPE OF SERVICE					CASING DEPTH: _____
ADDRESS							TUBING SIZE: 2 3/8
CITY, STATE, ZIP:							TUBING DEPTH: 6550'-2500'-627'
TELEPHONE							OPEN HOLE: _____
TREATMENT NO.							CSG OR ANRL VOL: _____
CUST. REMARKS							TBG VOLUME: _____
SERVICE RATED		POOR	FAIR	GOOD	EXCELLENT		
CUSTOMER SIGNATURE							
ARRIVED AT LOCATION							

TIME	RATE	BBLs IN	CSG	TBG	WEIGHT	YIELD	REMARKS
7:00							ON LOCATION
8:40							JSA
8:45	1	.5		2500	8.33		TEST IRON H ₂ O
8:50	1.5	5		200	8.33		BRAKE CIRCULATION
8:55	1.5	5.4		200	15.8	1.52	MIX CEMENT 20 SXS 5.4 bbl
9:01	1.5	2.3		200	8.33		TUBING @ 6552' DISPLACE TACC 6203'
11:22	1	.5		2500	8.33		TEST IRON H ₂ O
11:27	1.5	5		100	8.33		BRAKE CIRCULATION
11:32	1.3	5.1		100	15.8	1.15	MIX CEMENT 25 SXS 5.1 bbl
11:49	1.3	8.2		100	8.33		TUBING @ 2500' DISPLACE TACC 2169'
13:00	1	.5		2500	8.33		TEST IRON H ₂ O
13:05	1.5	5		100	8.33		BRAKE CIRCULATION
13:10	1.5	10.5		100	15.8	1.15	MIX CEMENT 51 SXS 10.5 bbl
							TUBING @ 627' up to surface
13:45	1	1		50	15.8	1.15	TOP OFF 5 SXS 1 bbl 56 SXS TOP 22.5 bbl

TIME LEFT LOCATION:		NAME & UNIT	
AVER. LIQUID INJ. RATE:	<u>1.5</u>		<u>701 SXS TOTAL</u>
MAX. PRESSURE:	<u>2500</u>		<u>100 POUND SUGAR</u>
SHUT IN PRESSURE (IMMEDIATE):	<u>100</u>		
SHUT IN PRESSURE (15 MIN):	<u>0</u>		
ENGINEER:	<u>Sergio Gutierrez</u>		