



November 26, 2018

VIA EMAIL: [Robert.Ingram@anadarko.com](mailto:Robert.Ingram@anadarko.com)  
[John.hasche@anadarko.com](mailto:John.hasche@anadarko.com)

Kerr-McGee Oil & Gas Onshore, LP  
Attn: John Hasche  
1099 18<sup>th</sup> Street  
Denver, CO 80202

RE: Rule 317.s. – Consent to Statewide Fracture Stimulation Setback

Dear John,

Crestone Peak Resources Operating LLC ("CPR") as Operator, hereby seeks the consent of Kerr-McGee Oil & Gas Onshore, LP ("KMG") to be within 150 feet of KMG's wells per the following:

Proposed Well:	Offset Well:	API Number:	Distance
Dream Weaver No 3B-21H-N268	Cooley 13-16	05-123-32278	84'
Dream Weaver No 3C-21H-N268	Cooley 13-16	05-123-32278	99'
Dream Weaver No 3G-21H-N268	Cooley 35-16	05-123-32279	140'
Dream Weaver No 3I-21H-N268	Cooley 14-16	05-123-32280	122'
Dream Weaver No 3K-21H-N268	Cooley 23-16	05-123-32277	130'

Colorado Oil and Gas Conservation Commission (COGCC) Rule 317.s provides:

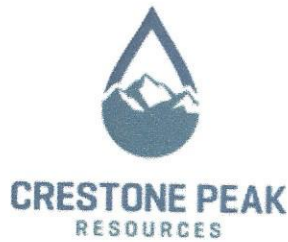
**s. Statewide Fracture Stimulation Setback.**

(1) No portion of a proposed wellbore's treated interval shall be located within 150 feet of an existing (producing, shut-in, or temporarily abandoned) or permitted oil and gas wellbore's treated interval belonging to another operator without the signed written consent of the operator of the encroached upon wellbore. The signed written consent shall be attached to the Application for Permit-to-Drill, Form 2 for the proposed wellbore.

(2) The distance between wellbores measurement shall be based upon the directional survey for drilled wellbores and the deviated drilling plan for permitted wellbores, or as otherwise reflected in the COGCC well records. The distance shall be measured from the perforation or mechanical isolation device.

Please evidence KMG's written consent for the location of the above Dream Weaver No-21H wells and return this letter via email: [sheila.frazier@crestonepr.com](mailto:sheila.frazier@crestonepr.com) at your earliest convenience. Thank you and please contact me at 720.410.8480 with any questions.

Sincerely,  
*Sheila Frazier*  
Sheila Frazier, CPL  
Land Manager



June 14, 2018

Kerr-McGee Oil & Gas Onshore, LP  
Attn: John Hasche  
1099 18<sup>th</sup> Street  
Denver, CO 80202

RE: Rule 317.s. – Consent to Statewide Fracture Stimulation Setback

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The above proposed Crestone Wells will pass within 150 feet of the above offset Wells, operated by Kerr-McGee Oil & Gas Onshore, LP ("KMG").

Kerr McGee Oil & Gas Onshore, LP hereby provides written consent pursuant to Rule 317.s. for Crestone Peak Resources Operating LLC's above proposed Wells to be located within 150 feet of the KMG Offset Wells.

ACCEPTED AND ACKNOWLEDGED:

BY: John H. Hasche

TITLE: PROJECT LAND ADVISOR

DATE: 12/18/18