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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 10598 Contact Name and Telephone
Name of Operator: Sandridge Exploration and Prod Shawn Sanders
Address: 123 Robert S. Kerr No: 806-679-6080
City: Oklahoma City State: OK Zip: _____ Email: _____
API Number: 05057065650000 OGCC Facility ID Number: _____
Well/Facility Name: Evans Well/Facility Number: 0780 8-21 H
Location QtrQtr: _____ Section: 16 Township: 7N Range: 80W Meridian: _____

FOR OGCC USE ONLY

Document Number: _____

Date Received: _____

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: _____

Test Type:

☒ Test to Maintain SI/TA status

☐ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test

Injection/Producing Zone(s) Perforated Interval: Open Hole Interval:
N/A N/A N/A

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size: N/A Tubing Depth: N/A Top Packer Depth: N/A Multiple Packers? ☐ Yes ☒ No

Test Data

Test Date: 12/11/18 Well Status During Test: SI Casing Pressure Before Test: 0 psi Initial Tubing Pressure: NA Final Tubing Pressure: NA

Casing Pressure Start Test: 50 psi Casing Pressure - 5 Min.: 501 psi Casing Pressure - 10 Min.: 449 psi Casing Pressure Final Test: 498 psi Pressure Loss or Gain During Test: -6 psi

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Emily Waldron

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: _____

Signed: _____

Title: Camp Sup

Date: 12/11/18

OGCC Approval: Emily M. Waldron

Title: Field Inspector

Date: 12/11/18

Conditions of Approval, if any:

Inspection document # 689801984