

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

06/22/2018

Document Number:

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Renee Kendrick
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 309-1931
Address: 1801 CALIFORNIA STREET #2500 Email: renee.kendrick@crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 458550 Location Type: Production Facilities
Name: Godding Gulch 12-26 Number: 062020183
County: WELD
Qtr Qtr: SWNW Section: 26 Township: 2N Range: 68W Meridian: 6
Latitude: 40.111128 Longitude: -104.975389

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 459992 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.110825 Longitude: -104.975443 PDOP: Measurement Date: 06/20/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 323235 Location Type: Well Site [] No Location ID
Name: GODDING GULCH-62N68W Number: 26NENW
County: WELD
Qtr Qtr: NENW Section: 26 Township: 2N Range: 68W Meridian: 6
Latitude: 40.113647 Longitude: -104.974066

Flowline Start Point Riser

Latitude: 40.113562 Longitude: -104.974079 PDOP: Measurement Date: 06/20/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 11/15/1989
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 06/22/2018 Email: renee.kendrick@crestonepr.com

Print Name: Renee Kendrick Title: Regulatory Coordinator

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 12/17/2018

Attachment Check List

Att Doc Num

Name

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files