

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/13/2018

Submitted Date:

12/17/2018

Document Number:

690100940

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
Maclaren, Joe _____ 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1675 BROADWAY, STE 2800
City: DENVER State: CO Zip: 80202

Findings:

- 4 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, KPK		cogcc@kpk.com	
Canfield, Chris		chris.canfield@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
459955	SPILL OR RELEASE	AC	12/14/2018		-	SPILL/RELEASE POINT	EG

General Comment:

Engineering integrity inspection performed on December 13th, 2018 in response to initial form 19 spill report Doc #401871684 received by COGCC on 12/13/2018 that outlines: Anadarko was excavating to remove an asbestos coated flowline nearby KPK's fiberglass consolidation line. During Anadarko's excavation, the contractor hit KPK's line causing a release of approximately 1/2 bbl of oil into the irrigation ditch. The ditch is currently dry and was during the incident. The standing fluid was vacuumed and the contaminated soil will be excavated and disposed of once Anadarko has cleared the location removing the line. Details of the observations made during this field inspection are available in the flowline and comment sections of this report. Photos uploaded.

Inspected Facilities			
Facility ID: <u>459955</u>	Type: <u>SPILL OR</u>	API Number: <u>-</u>	Status: <u>AC</u> Insp. Status: <u>EG</u>
Flowline			
#1	Type: <u>Non-Well Site</u>	1 of Lines	
<u>Flowline Description</u>			
Flowline Type: <u>Non-Well Site</u>	Size: <u>3"</u>	Material: <u>Fiberglass</u>	
Variance: <u>No</u>	Age: <u>20+ Yrs</u>	Contents: <u>Multiphase</u>	
<u>Integrity Summary</u>			
Failures: <u>Damage/Defects</u>	Spills: <u>Yes</u>	Repairs Made:	
Coatings:	H2S: <u>No</u>	Cathodic Protection: <u>No</u>	
<u>Pressure Testing</u>			
Witnessed:	Test Result:	Charted:	
<u>COGCC Rules(check all that apply)</u>			
<input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
<u>Comment:</u>			
COGCC Inspector met with the Anadarko Inspector (Charley Patterson) and contract personnel (Covenant Oil Field Services) on site. During excavation to remove an asbestos coated flowline, a KP Kauffman fiberglass flowline was encountered and damaged. Anadarko completed a one call prior to excavation; however, the 3" fiberglass flowline could not be located (no tracer wire installed when constructed/ historical issue). The damage resulted in an approximate 3" diameter hole located on the west side of the flowline and where two pipe joints are connected at a coupling. KPK is scheduled to repair the damaged flowline once Anadarko contract personnel have completed the removal of the asbestos coated flowline (associated with Doversberger Unit A1 well PA/ API 123-07945).			
Note: Document the details of pipeline repairs completed (in the Corrective Actions section of the COGCC Supplemental Form 19); Confirm the flowline and repairs completed have sound integrity prior to returning to service; Pressure test this flowline (email chart(s)/ data to COGCC inspector) prior to returning to service.			
Corrective Action:			Date:

COGCC Comments		
Comment	User	Date
Note: COGCC Inspector observed an apparent recent release from a KPK flowline located approximately 700' North of this release. Liquids surfaced in the bottom of an irrigation ditch north of and adjacent to the Anadarko DOVERSBERGER EUGENE-61N67W /14NENE facility (Location ID #459280); Photo uploaded.	maclarej	12/17/2018
*Contact COGCC EPS Chris Canfield to review spill reporting requirements for this release; and clarifying details of both releases.		
As outlined in the corrective actions section of supplemental form 19 doc #401871684 received on 12/13/2018: The portion of the line to be repaired will have tracer wire installed.	maclarej	12/17/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690100941	Asbestos coated flowline; KPK line exposed in trench	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4679636
690100942	Damage to KPK fiberglass flowline	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4679637

690100943	Stained soils from damaged flowline release	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4679638
690100944	2nd release observed in ditch bottom; view south	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4679639