


<div style="border: 1px solid black; padding: 2px;"><b>FORM</b> <b>6</b> <small>Rev 05/18</small></div>	<div style="display: flex; justify-content: space-between; align-items: center;"><div><b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> <small>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</small></div><div style="text-align: right;"></div></div>		<table border="1" style="width:100%; border-collapse: collapse;"><tr><td style="width:25%;">DE</td><td style="width:25%;">ET</td><td style="width:25%;">OE</td><td style="width:25%;">ES</td></tr></table>	DE	ET	OE	ES																							
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	<b>WELL ABANDONMENT REPORT</b>		<div style="border: 1px solid black; padding: 5px;"><b>Replug By Other Operator</b>  Document Number: <div style="text-align: center;">401509308</div> Date Received: <div style="text-align: center;">01/10/2018</div></div>																											
<div style="border: 1px solid black; padding: 5px; font-size: 0.8em;"><p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.</p><p>A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p></div>																														
<div style="display: flex; justify-content: space-between;"><div>OGCC Operator Number: <u>10071</u></div><div>Contact Name: <u>Matt Barber</u></div></div> <div style="display: flex; justify-content: space-between;"><div>Name of Operator: <u>HIGHPOINT OPERATING CORPORATION</u></div><div>Phone: <u>(303) 3128188</u></div></div> <div style="display: flex; justify-content: space-between;"><div>Address: <u>1099 18TH ST STE 2300</u></div><div>Fax: _____</div></div> <div style="display: flex; justify-content: space-between;"><div>City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u></div><div>Email: <u>mbarber@billbarrettcorp.com</u></div></div> <div style="border: 1px solid black; padding: 5px; margin-top: 5px;"><div style="display: flex; justify-content: space-between;"><div><b>For "Intent" 24 hour notice required,</b></div><div>Name: _____ Tel: _____</div></div><div style="display: flex; justify-content: space-between;"><div><b>COGCC contact:</b></div><div>Email: _____</div></div></div>																														
<div style="display: flex; justify-content: space-between;"><div>API Number <u>05-123-07600-00</u></div><div>Well Number: <u>1-3</u></div></div> <div style="display: flex; justify-content: space-between;"><div>Well Name: <u>STATE</u></div><div>Location: QtrQtr: <u>NWNW</u> Section: <u>3</u> Township: <u>3N</u> Range: <u>62W</u> Meridian: <u>6</u></div></div> <div style="display: flex; justify-content: space-between;"><div>County: <u>WELD</u></div><div>Federal, Indian or State Lease Number: <u>C-67/4105-S</u></div></div> <div style="display: flex; justify-content: space-between;"><div>Field Name: <u>WILDCAT</u></div><div>Field Number: <u>99999</u></div></div>																														
<div style="display: flex; justify-content: space-around;"><div><input type="checkbox"/> Notice of Intent to Abandon</div><div><input checked="" type="checkbox"/> Subsequent Report of Abandonment</div></div>																														
<div style="text-align: center; margin-bottom: 5px;"><i>Only Complete the Following Background Information for Intent to Abandon</i></div> <div>Latitude: <u>40.259603</u> Longitude: <u>-104.317236</u></div> <div>GPS Data: Date of Measurement: <u>10/10/2017</u> PDOP Reading: <u>1.3</u> GPS Instrument Operator's Name: <u>Greg Weimer</u></div> <div>Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems <input type="checkbox"/> Other _____</div> <div>Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No Estimated Depth: _____</div> <div>Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below</div> <div>Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below</div> <div>Details: _____</div>																														
<div style="text-align: center; margin-bottom: 5px;"><b>Current and Previously Abandoned Zones</b></div> <table border="1" style="width:100%; border-collapse: collapse;"><thead><tr><th style="width:30%;">Formation</th><th style="width:10%;">Perf. Top</th><th style="width:10%;">Perf. Btm</th><th style="width:20%;">Abandoned Date</th><th style="width:20%;">Method of Isolation</th><th style="width:10%;">Plug Depth</th></tr></thead><tbody><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr></tbody></table> <div>Total: 0 zone(s)</div>				Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth																					
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## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 34 sks cmt from 2500 ft. to 2397 ft. Plug Type: OPEN HOLE Plug Tagged: ☒

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

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(Cast Iron Cement Retainer Depth)

Set 144 sacks half in. half out surface casing from 400 ft. to 25 ft. Plug Tagged: ☒

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. \_\_\_\_\_ inch casing Plugging Date: 12/11/2017  
of \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: BJ

Type of Cement and Additives Used: Class G

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Rachel Milne

Title: Regulatory Analyst Date: 1/10/2018 Email: rmilne@billbarrettcorp.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Bouzek, Jared Date: 12/17/2018

### CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
1801395	WELLBORE DIAGRAM
401509308	FORM 6 SUBSEQUENT SUBMITTED
401509378	WELL ABANDONMENT REPORT (SUBSEQUENT)
401509426	CEMENT JOB SUMMARY
401509428	OTHER

Total Attach: 5 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Missing final WBD	11/29/2018

Total: 1 comment(s)