

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>69175</u>	4. Contact Name: <u>Ally Ota</u>
2. Name of Operator: <u>PDC ENERGY INC</u>	Phone: <u>(303) 860-5800</u>
3. Address: <u>1775 SHERMAN STREET - STE 3000</u>	Fax: <u>(303) 831-3988</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>	Email: <u>Alexnadria.Ota@pdce.com</u>

5. API Number <u>05-123-46695-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>J Clark</u>	Well Number: <u>13N</u>
8. Location: QtrQtr: <u>NWNE</u> Section: <u>14</u> Township: <u>5N</u> Range: <u>65W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/14/2018 End Date: 10/20/2018 Date of First Production this formation: 11/28/2018
Perforations Top: 7536 Bottom: 12068 No. Holes: 906 Hole size: 42/100

Provide a brief summary of the formation treatment: Open Hole:

26 Stage Plug and Perf
Total Fluid: 90,339 bbls
Gel Fluid: 70,361 bbls
Slickwater Fluid: 19,190 bbls
15% HCl Acid: 788 bbls
Total Proppant: 4,506,900 lbs
Silica Proppant: 4,506,900 lbs

Method for determining flowback: measuring flowback tank volumes.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 90339 Max pressure during treatment (psi): 4579

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 1.00

Total acid used in treatment (bbl): 788 Number of staged intervals: 26

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 3254

Fresh water used in treatment (bbl): 89551 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4506900 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/09/2018 Hours: 24 Bbl oil: 279 Mcf Gas: 859 Bbl H2O: 156

Calculated 24 hour rate: Bbl oil: 279 Mcf Gas: 859 Bbl H2O: 156 GOR: 3079

Test Method: Flowing Casing PSI: 2648 Tubing PSI: 1813 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1251 API Gravity Oil: 47

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6901 Tbg setting date: 11/21/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:
Actual Top of Productive Zone Footage: 259' FSL & 1,884' FEL Sec: 11 Twp: 5N Rng: 65W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Cassie Gonzalez

Title: Regulatory Technician Date: Email: Cassie.Gonzalez@pdce.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)