

Inspection Photos
Location Name: LILLI UNIT-68N58W /8SENE
Location #: 326919



Photo #1
Lilli Unit 8-8 (API 05-123-13862)
Wellsite sign – **UIC-MIT**



Photo #2
Lilli Unit 8-8
Wellhead – **UIC-MIT**

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SSURE
.INE



Photo #3

Lilli Unit 8-8 UIC-MIT

Csg. Press prior to test: 0#



Photo #4

Lilli Unit 8-8 UIC-MIT

Csg. Press MIT-Start: 0 min: 825#



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Photo #5
Lilli Unit 8-8 UIC-MIT
Csg. Press, 5 min: 823#



Photo #6
Lilli Unit 8-8 UIC-MIT
Csg. Press, 10 min: 822#

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Photo #7
Lilli Unit 8-8 UIC-MIT
Csg. Press, 15 min, MIT-End : 822#

Click here to reset the form

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80202 (303) 894-2100 Fax: (303) 894-2109

FOR OGCC USE ONLY
 Document Number:
 Date Received:

Complete the Attachment Checklist

FIR Doc # 61200570

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test used for a minimum of 15 minutes.
 2. An original pressure chart must accompany this report if the test was not witnessed by a OGCC representative.
 3. For production wells, test pressures must be witnessed by an OGCC representative.
 4. For production wells, test pressures must be at a minimum of 300 psig.
 5. For injection wells, test pressures must be witnessed by an OGCC representative.
 6. For injection wells, test pressures must be at least 200 psig or average injection pressure, whichever is greater.
 7. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
 8. OGCC notification must be provided 30 days prior to the test via Form 42.
 9. Production well UICs, OGCC must be at or within 100 feet of the performed interval to be considered a valid test.

OGCC Operator Number: 100322 Contact Name and Telephone: Eric Erker
 Name of Operator: Noble Energy Inc No: (970) 409-0244
 Address: 1625 Broadway Ste 2100
 City: Denver State: CO Zip: 80202 Email: eric.erker@nobleenergy.com
 Well/Facility Name: LBI UIC OGCC Facility ID Number: 49970 Well/Facility Number: B-8
 Location Cir/Dir: SENE Section: B Township: 68N Range: 58W Meridian: 6PM Inspection Number:
 SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 10/21/2013

Test Type:
 Test to Maintain S/I/T status 5- year UIC Reset Packler
 Verification of Repairs Annual UIC Test

Describe Repairs or Other Well Activities:

Casing Test
 Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased hole only with plug back total depth.

Wellbore Data at Time of Test	Perforated Interval	Open Hole Interval	Bridge Plug or Cement Plug Depth
D-Sand	6352'-6356'	N/A	

Tubing Casing/Annulus Test		Tubing Size		Tubing Depth		Tubing Factor Depth		Multiple Packers?	
		2.375	6279 KB	6279 KB				<input type="checkbox"/> Yes	<input type="checkbox"/> No

Test Date	Test Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
12-14-19	Shut-In	0	394	393

Casing Pressure Test	Casing Pressure - 1 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss of Casing During Test
822	822	822	822	-3

Test Witnessed by State Representative? Yes No *Bret Erwin* OGCC Field Representative (Print Name): *Bret Erwin*

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Eric M. Erker Title: Assistant Production Foreman Date: 12-14-19
 Signed: *[Signature]* Title: Date:
 OGCC Approval: Title: Date:
 Conditions of Approval, if any:

Reference Form 42 #461773701 MIT-10 Day Notice

Photo #8
Lilli Unit 8-8 UIC-MIT
Form 21 - MIT