

State of Colorado
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
(303) 894-2100
(303) 894-2109 FAX

Operator: H & Resources
City: Evans



TODAY'S DATE: 2-26-98

RE: Well Name: Elkhorn Co B # 2

Location: SW /4 NW /4 S 21 T 2N R 67W

API#: 05 - 123 - 8390

Dear Operator of Record:

Upon review of subject well file(s) we still require the following information:

FORM 4 SUNDRY NOTICE - Rule 307

- ☐ Change of Location (confirm both new AND old footages from section line and provide new survey plat). Rule 303f & COGCC policy consider a change of 1/4 1/4 to be substantive, requiring a new Permit & Fee.
☐ Abandoned Location (indicate well never drilled & surface restored). Rule 307.
☐ Status Update REQUIRED EVERY 12 MONTHS on all Shut-In, Temporarily Abandoned & Waiting on Completion wells. Rule 319b.
☒ Date Shut in or Production Resumed. Rule 319
☐ Change of Well Name/Number

FORM 5/5A COMPLETION REPORTS - Rule 308 (Form 5 Required on ALL wells drilled.)

- ☐ Complete form 5 (Log tops must be on form, not attached)
☐ Complete form 5A or item(s) #: , , , , .
☐ Complete the following item(s) on Form 5: # , # , # , # .
☐ Recompletion or Commingled Data on Form 5A for formation. Only submit information on the formations whose status changed.

FORM 6 WELL ABANDONMENT REPORT - Required for filing of intent or subsequent report of abandonment. - Rule 311

- ☐ Final Plugging & Abandonment, attach verification of all plugs set.
☐ Plug Verification for: All plugs or

FORM 10 CERTIFICATION OF CLEARANCE AND/OR CHANGE OF OPERATOR - Rule 312
all blanks must be completely filled in regardless of reason this form is submitted.

- ☐ Complete form (due within 30 days after initial sale of gas or oil production).
☐ CHANGE OF OPERATOR (must be signed by new operator & fee of \$25/well required).
☐ Oil Transporter/purchaser change
☐ Gas Gatherer/purchaser change
☐ New Form for Recompleted or Commingled Formation

FORM 21 MECHANICAL INTEGRITY TEST - Rule 316b

- ☐ A Mechanical Integrity Test is required within two (2) years of Shut-In Date. Please contact Area Engineer at phone # to schedule MIT for this well.

MISCELLANEOUS

- ☐ One complete set of Wireline electric logs (or only log) Rule 308
☐ Other:

PERMIT EXPIRED ON

Submit the following applicable data:

- (1) If Total Depth reached: Form 5, Form 5a & 10 (if producing) & one set of all logs run
(2) If plugged: Form 6, Form 5, one set of all logs run and Plug Verification (Third Party Job Log)
(3) If never drilled: Form 4 stating "Abandoned Location & Surface Restored"

If you have questions regarding this notice contact : EXT. 117 OR 118 4/126

(please print)

PLEASE RETURN THIS NOTICE WITH YOUR RESPONSE BY 3-25-98