

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/12/2018

Submitted Date:

12/13/2018

Document Number:

693200201**FIELD INSPECTION FORM**

Loc ID 335289 Inspector Name: Murray, Richard On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:6 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
, Inspections		COGCCInspectionReports@terraep.com	Field Inspections
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211346	WELL	PR	08/24/1997	GW	045-07106	RMV 67-20	EG
260586	WELL	PR	12/24/2001	GW	045-07877	CLOUGH RWF 523-20	EG

General Comment:[Engineering Integrity Inspection,](#)[Witness Flowline pressure testing](#)

Inspected Facilities

Facility ID: 211346 Type: WELL API Number: 045-07106 Status: PR Insp. Status: EG

Flowline

#1	Type: Dump Line	1 of Lines
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Flowline Description

Flowline Type: Dump Line Size: 2" Material: Carbon Steel
 Variance: No Age: 5-10 Yrs Contents: Produced Water

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: No

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Dump lines are manifold at separator and single line to tank, 30-minute test was performed. Flowline was pressured up to 71psi, 0 psi loss at end of 30 minutes.

Corrective Action:

Date:

#2	Type: Dump Line	1 of Lines
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Flowline Description

Flowline Type: Dump Line Size: 2" Material: Carbon Steel
 Variance: No Age: 5-10 Yrs Contents: Condensate

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: No

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Dump lines are manifold at separator and single line to tank, 30-minute test was performed. Flowline was pressured up to 71psi, 6 psi loss at 20minutes and 0psi loss last 10 minutes.

Corrective Action:

Date:

#3	Type: Well Site	1 of Lines
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Flowline Description

Flowline Type: Well Site Size: 2" Material: Carbon Steel
 Variance: No Age: 5-10 Yrs Contents: Multiphase

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: No

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Well API number 05-045-07106. Flowline from wellhead to separator tested, 30-minute test was performed.Flowline was pressured up to 131psi, 0 psi loss at end of 30 minutes.

Corrective Action:

Date:

#4 Type:Well Site

1 of Lines

Flowline Description

Flowline Type: Well SiteSize: 2"Material: Carbon SteelVariance: NoAge: 5-10 YrsContents: Multiphase

Integrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure Testing

Witnessed: YesTest Result: PassCharted: No

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Well API number 05-045-07877. Flowline from wellhead to separator tested, 30-minute test was performed.Flowline was pressured up to 126psi, 0 psi loss at end of 30 minutes.

Corrective Action:

Date:

Facility ID: 260586Type: WELLAPI Number: 045-07877Status: PRInsp. Status: EG