

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/12/2018

Submitted Date:

12/13/2018

Document Number:

693200201

FIELD INSPECTION FORM

Loc ID 335289 Inspector Name: Murray, Richard On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: PO BOX 370
City: PARACHUTE State: CO Zip: 81635

Findings:

- 6 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, Inspections		COGCCInspectionReports@terraep.com	Field Inspections
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211346	WELL	PR	08/24/1997	GW	045-07106	RMV 67-20	EG
260586	WELL	PR	12/24/2001	GW	045-07877	CLOUGH RWF 523-20	EG

General Comment:

[Engineering Integrity Inspection,](#)
[Witness Flowline pressure testing](#)

Inspected Facilities

Facility ID: 211346 Type: WELL API Number: 045-07106 Status: PR Insp. Status: EG

Flowline

#1	Type: Dump Line	1 of Lines
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Flowline Description

Flowline Type: <u>Dump Line</u>	Size: <u>2"</u>	Material: <u>Carbon Steel</u>
Variance: <u>No</u>	Age: <u>5-10 Yrs</u>	Contents: <u>Produced Water</u>

Integrity Summary

Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: No

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Dump lines are manifold at separator and single line to tank, 30-minute test was performed. Flowline was pressured up to 71psi, 0 psi loss at end of 30 minutes.

Corrective Action: _____ Date: _____

#2	Type: Dump Line	1 of Lines
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Flowline Description

Flowline Type: <u>Dump Line</u>	Size: <u>2"</u>	Material: <u>Carbon Steel</u>
Variance: <u>No</u>	Age: <u>5-10 Yrs</u>	Contents: <u>Condensate</u>

Integrity Summary

Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: No

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Dump lines are manifold at separator and single line to tank, 30-minute test was performed. Flowline was pressured up to 71psi, 6 psi loss at 20minutes and 0psi loss last 10 minutes.

Corrective Action: _____ Date: _____

#3	Type: Well Site	1 of Lines
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Flowline Description

Flowline Type: <u>Well Site</u>	Size: <u>2"</u>	Material: <u>Carbon Steel</u>
Variance: <u>No</u>	Age: <u>5-10 Yrs</u>	Contents: <u>Multiphase</u>

Integrity Summary

Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: No

